



**ANNUAL INFORMATION FORM
FOR THE YEAR ENDED DECEMBER 31, 2009**

APRIL 21, 2010

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GLOSSARY OF ABBREVIATIONS

bbl	Barrels	MMBtu	Millions of British thermal units
bbl/d	Barrels per day	MMcf	Million cubic feet
Mbbl	Thousands of barrels	MMcf/d	Million cubic feet per day
BOE	Barrel of oil equivalent (6:1)	P	Proved
BOE/d	Barrel of oil equivalent per day (6:1)	PA	Probable
MBOE	Thousands of barrels oil equivalent (6:1)	PDP	Proved developed producing
COGE	Canadian oil and gas evaluation	PDNP	Proved developed non-producing
GORR	Gross overriding royalty	P+PA	Proved plus probable
M\$	Thousands of dollars	NGL	Natural gas liquids
Mcf	Thousand cubic feet	WI	Working interest
Mcf/d	Thousand cubic feet per day	WTI	West Texas Intermediate

Where amounts are expressed on a barrel of oil equivalent basis, natural gas volumes have been converted to barrels of oil at six thousand cubic feet per barrel. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

FORWARD-LOOKING INFORMATION

Certain statements contained in this Annual Information Form constitute forward-looking information. These statements relate to future events or the Company's future performance. All statements other than statements of historical fact contain forward-looking information. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe", and similar expressions are intended to identify forward-looking information. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking information. The Company believes the expectations reflected in this forward-looking information is reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking information included in, or incorporated by reference into, this Annual Information Form should not be unduly relied upon. These statements speak only as of the date of this Annual Information Form and the Company disclaims any intention or obligation to publicly update or revise any forward-looking information whether as a result of new information, future events or otherwise except as may be expressly required by applicable securities laws.

In particular, this Annual Information Form contains forward-looking information pertaining to the following:

- the size of the oil and natural gas reserves;
- production estimates;
- funding of future development costs;
- the Company's exploration and development intentions for its principal oil and natural gas properties;
- estimates and timing of abandonment and reclamation costs; and
- estimates of tax pools and timing of the tax horizon.

Although the Company believes that the expectations reflected by the forward-looking information presented in this Annual Information Form are reasonable, this forward-looking information has been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking information has been acquired from various sources including third party consultants, suppliers, regulators and other sources. In some instances, material assumptions are disclosed elsewhere in this Annual Information Form in respect of forward-looking information. The material factors and assumptions used to develop the forward-looking information include but are not limited to:

- no significant adverse changes to energy markets, competitive conditions, the supply and demand for crude oil and natural gas;
- no significant delays of the development, construction or commissioning of the Company's projects that may result from the inability of suppliers to meet their commitments, lack of regulatory approvals or other governmental actions, harsh weather or other calamitous event;
- no significant disruption of the Company's operations such as may result from harsh weather, natural disaster, accident or other calamitous event;
- no significant unexpected technological or commercial difficulties that adversely affect the Company's exploration, development, production, processing or transportation;
- continuing availability of economical capital resources and demand for the Company's products;
- no significant adverse legislative and regulatory changes, in particular changes to the legislation and regulation governing fiscal regimes and environmental issues; environmental risks and liability under provincial/state, federal or other jurisdictions; and
- stability of general domestic and global economic, market and business conditions.

Because actual results or outcomes could differ materially from those expressed in any forward-looking information, investors should not place undue reliance on any such forward-looking information. By its nature, forward-looking information involves numerous assumptions, inherent risks and uncertainties, both general and specific, which contribute to the possibility that the predicted outcomes will not occur. The risks, uncertainties and other factors, many of which are beyond the Company's control, that could influence actual results include, but are not limited to:

- volatility in market prices for oil and natural gas;
- liabilities inherent in oil and natural gas operations;
- uncertainties associated with estimating oil and natural gas reserves;
- uncertainties associated with its oil and natural gas exploration and development program;
- competition for, among other things, capital, acquisitions or reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions;
- geological, technical, drilling and processing problems;
- uncertainties associated with changes in legislation; and
- the other factors discussed under "Risk Factors".

The foregoing list of factors is not exhaustive. The forward-looking information contained in this Annual Information Form is expressly qualified by this cautionary statement.

CORPORATE STRUCTURE

Traverse Energy Ltd. (the “**Company**” or “**Traverse**”) was incorporated on August 25, 1995 as Firstland Energy Limited pursuant to the *Business Corporations Act* (Alberta). By Certificate of Amendment dated June 11, 2009 the Company changed its name to Traverse Energy Ltd.

The Company has its head office at Suite 800, 839 – 5th Avenue S.W., Calgary, Alberta, T2P 3C8. The Company has its registered office at 1000 Canterra Tower, 400 - 3rd Avenue S.W., Calgary, Alberta, T2P 4H2.

Traverse does not have any material subsidiaries. Traverse employs or retains 8 individuals, on a full or part-time basis, at its head office in Calgary, Alberta.

GENERAL DEVELOPMENT OF THE BUSINESS

Traverse completed its initial public offering and commenced trading on the TSX Venture Exchange (formerly the Canadian Venture Exchange) in the fall of 1995. The Company’s original business strategy involved the acquisition of undeveloped petroleum and natural gas lands and the subsequent negotiation of exploration on the undeveloped lands by third party participants in the oil and gas industry.

In 2007 third party partners drilled 12 wells on Company owned lands. Production during the year averaged 81 BOE per day composed of 437 thousand cubic feet per day of natural gas and 8 barrels of oil per day. The Company acquired 38,931 net acres of Crown lands during 2007 and at year end held 203,000 net acres of undeveloped land and 44,000 acres of royalty lands. The Company issued 250,000 common shares on the exercise of stock options for gross proceeds of \$101,500.

In 2008 third party partners drilled three wells on Company owned lands. Production during the year averaged 65 BOE per day composed of 346 thousand cubic feet per day of natural gas and 7 barrels of oil per day. The Company acquired 34,739 net acres of Crown lands during 2008 and at year end held 190,000 net acres of undeveloped lands and 38,000 acres of royalty lands.

In 2009 no wells were drilled by third party partners on Company owned lands. In June 2009 at the annual and special meeting of the shareholders a change in business strategy was approved. The Company now intends to become an active petroleum and natural gas exploration and production company. A private placement of 8 million common shares was approved, new management was appointed and the Company’s name changed to Traverse Energy Ltd.

Production during 2009 averaged 48 BOE per day composed of 237 thousand cubic feet per day of natural gas and 9 barrels of oil and natural gas liquids per day. No new production was added during the year. Traverse participated in the drilling of two wells in the fall of 2009 resulting in 1 gross (0.5 net) oil wells and 1.0 gross (0.25 net) natural gas wells. The Company acquired 17,000 acres of Crown and freehold undeveloped lands during 2009 and disposed of 12,700 acres of Crown lands. At year end Traverse held 177,000 gross (168,000 net) acres of undeveloped lands and 37,000 acres of royalty lands. In October 2009 Traverse completed a private placement of common shares resulting in the issuance of 4 million common shares for gross proceeds of \$1.8 million.

NARRATIVE DESCRIPTION OF THE BUSINESS

Traverse is in the business of exploration, development, acquisition and production of natural gas, oil and NGL. All of Traverse’s natural gas, oil and NGL reserves are located in Alberta, Canada. At December 31, 2009 Traverse’s asset base included proved and probable reserves (before royalties) of 603.3 MMcf of natural gas and 35.6 Mbbbl of oil and NGL, based on escalated price and costs assumptions, and an inventory of undeveloped lands totaling 177,000 gross (168,000 net) acres.

Traverse either directly acquires petroleum and natural gas leases through public offering sales held by the Alberta government, by acquisition of freehold leases or through participation in farm-in transactions where an interest is earned by incurring exploration, development or other capital costs.

Environmental matters

The oil and gas industry is subject to environmental regulations pursuant to applicable legislation. Such legislation provides for restrictions and prohibitions on release or emission of various substances produced in association with certain oil and gas industry operations, and requires that well and facility sites be abandoned and reclaimed to the satisfaction of environmental authorities. Traverse recorded an estimated provision on its balance sheet of \$168,000 for reserve and abandonment site restoration as at December 31, 2009. The Company maintains an insurance program consistent with industry practice to protect against losses due to accidental destruction of assets, well blowouts, pollution and other operating accidents or disruptions. The Company also has operational and emergency response procedures and safety and environmental programs in place to reduce potential loss exposure. See “*Risk Factors*”.

Competitive conditions

The oil and natural gas industry is intensely competitive in all its phases. Traverse competes with numerous other participants in the search for, and the acquisition of, oil and natural gas properties and in the marketing of oil and natural gas. Traverse’s competitors include resource companies which have greater financial resources, staff and facilities than those of Traverse. Competitive factors in the distribution and marketing of oil and natural gas include price and methods and reliability of delivery. Traverse believes that its competitive position is equivalent to that of other oil and gas issuers of similar size and at a similar stage of development. See “*Risk Factors*”.

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

In accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities, Paddock Lindstrom and Associates Ltd. (“Paddock”) prepared a report (the “Paddock Report”) dated March 12, 2010. The Paddock report evaluated as at December 31, 2009, Traverse’s natural gas, oil and NGL reserves.

Traverse’s oil and natural gas reserves and present value of estimated future cash flows based on forecast prices and costs as of December 31, 2009 using the Paddock December 31, 2009 price forecast are summarized in the following tables. Reserve volumes are presented on a gross and net basis. Gross reserves are Traverse’s working interest (operated or non-operated) share before deduction of Crown and freehold royalties and without including any overriding royalty interests of Traverse. Net reserves are Traverse’s working interest (operated or non-operated) share after deduction of royalty obligations, plus Traverse’s royalty interest in reserves. Columns may not add in the following tables due to rounding.

It should not be assumed that the undiscounted or discounted net present value of future net revenue attributable to the Company’s reserves estimated by Paddock represent the fair value of those reserves. The recovery and reserve estimates of the Company’s natural gas, oil and NGL reserves provided are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided.

The Paddock report is based on certain factual data supplied by Traverse and Paddock’s opinion of reasonable practice in the industry. The extent and character of ownership and all factual data pertaining to the Company’s petroleum properties and contracts (except for information residing in the public domain) were supplied by the Company to Paddock and accepted without any further investigation. Paddock accepted this data as presented and neither title searches nor field inspections were conducted.

In accordance with the requirements of NI 51-101, the Report on Reserves Data By Independent Qualified Reserves Evaluator in Form 51-101F2 and the Report of Management and Directors on Reserves Data and Other Information in Form 51-101F3 are attached as Appendices A and B hereto, respectively.

RESERVES DATA**Oil and gas reserves summary – forecast case:**

Category	Oil				Natural Gas							
	Light, Medium and Shale		Solution		Associated and Non-Associated		Coalbed Methane		Natural Gas Liquids		Total BOE	
	Gross Mbbbl	Net Mbbbl	Gross MMcf	Net MMcf	Gross MMcf	Net MMcf	Gross MMcf	Net MMcf	Gross Mbbbl	Net Mbbbl	Gross MBOE	Net MBOE
PDP	16.9	21.2	0.0	46.1	27.1	221.6	0.0	18.6	0.2	3.4	21.7	72.3
PDNP	0.2	0.2	19.8	18.6	103.4	94.4	0.0	0.0	0.9	0.6	21.6	19.7
P	17.2	21.4	19.8	64.7	130.5	316.1	0.0	18.6	1.1	4.0	43.3	92.0
PA	8.2	8.6	25.3	27.5	115.7	161.8	0.0	14.6	1.1	1.6	32.8	44.2
P+PA	25.4	30.0	45.2	92.2	246.1	477.9	0.0	33.2	2.2	5.6	76.2	136.2

Summary of net present values of future net revenue – forecast case:

Category	Before Income Taxes					After Income Taxes					Unit Value Before Income Taxes \$/BOE
	0%	5%	10%	15%	20%	0%	5%	10%	15%	20%	
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
PDP	3,116.5	2,640.1	2,291.9	2,029.2	1,825.3	2,766.2	2,350.5	2,047.8	1,820.0	1,643.6	31.69
PDNP	431.6	369.2	319.1	278.1	244.2	315.5	263.1	221.5	187.9	160.3	16.23
P	3,548.1	3,009.3	2,611.0	2,307.3	2,069.5	3,081.7	2,613.6	2,269.3	2,007.9	1,803.9	28.39
PA	2,006.2	1,402.5	1,040.9	808.0	649.4	1,547.0	1,068.4	786.8	607.8	486.8	23.55
P+PA	5,554.3	4,411.8	3,651.9	3,115.3	2,718.9	4,628.7	3,682.0	3,056.2	2,615.7	2,290.7	26.82

Total future net revenue – forecast case:

Category	Revenue* M\$	Royalties M\$	Operating Costs M\$	Development Costs M\$	Well Abandonment Costs M\$	Future Net Revenue Before Income Taxes	Future Net Revenue After Income Taxes
						M\$	M\$
PDP	4,279.0	104.8	989.1	0.0	68.6	3,116.5	2,766.2
PDNP	921.7	50.2	230.0	200.8	9.3	431.6	315.5
P	5,200.7	155.0	1,219.0	200.8	77.9	3,548.1	3,081.7
PA	2,933.8	199.5	721.9	0.0	6.2	2,006.2	1,547.0
P+PA	8,134.5	354.4	1,940.9	200.8	84.1	5,554.3	4,628.7

*Revenue includes product revenue and other income from facilities, wells and corporate if specified.

Net present value of future net revenue by production group:

	Future Net Revenue Before Income Taxes (Discounted at 10%) M\$
Proved	
Light and Medium Oil (including solution gas and by-products)	1,060.2
Associated and Non-Associated Gas (including by-products)	1,462.5
Coalbed Methane (including by-products)	88.3
Total	2,611.0
Proved plus probable	
Light and Medium Oil (including solution gas and by-products)	1,443.3
Associated and Non-Associated Gas (including by-products)	2,067.1
Coalbed Methane (including by-products)	141.5
Total	3,651.9

Oil and gas reserves and net present values by production group – forecast case:

	Reserves						Net Present Value Before Tax				
	Oil		Gas		Natural Gas Liquids		0%	5%	10%	15%	20%
	Gross Mbbbl	Net Mbbbl	Gross MMcf	Net MMcf	Gross Mbbbl	Net Mbbbl					
Light & Medium Oil											
PDP	16.9	21.2	0.0	46.1	0.0	1.0	1,394.6	1,177.8	1,019.1	899.8	807.8
PDNP	0.2	0.2	19.8	18.6	0.3	0.2	56.0	47.9	41.1	35.2	30.1
P	17.2	21.4	19.8	64.7	0.3	1.2	1,450.6	1,225.7	1,060.2	935.0	837.8
PA	8.2	8.6	25.3	27.5	0.4	0.3	615.1	477.2	383.1	316.3	267.0
P+PA	25.4	30.0	45.2	92.2	0.6	1.5	2,065.7	1,702.9	1,443.3	1,251.2	1,104.9
Associated & Non-Associated Gas											
PDP	0.0	0.0	27.1	221.6	0.2	2.4	1,596.7	1,358.5	1,184.5	1,052.7	949.7
PDNP	0.0	0.0	103.4	94.1	0.6	0.4	375.6	321.3	278.0	242.9	214.1
P	0.0	0.0	130.5	316.1	0.8	2.9	1,972.3	1,679.8	1,462.5	1,295.6	1,163.8
PA	0.0	0.0	115.7	161.8	0.8	1.3	1,263.7	844.6	604.7	455.5	356.9
P+PA	0.0	0.0	246.1	477.9	1.6	4.1	3,236.0	2,524.4	2,067.1	1,751.1	1,520.7
Coalbed Methane											
PDP	0.0	0.0	0.0	18.6	0.0	0.0	125.2	103.8	88.3	76.7	67.8
P	0.0	0.0	0.0	18.6	0.0	0.0	125.2	103.8	88.3	76.7	67.8
PA	0.0	0.0	0.0	14.6	0.0	0.0	127.4	80.7	53.2	36.2	25.5
P+PA	0.0	0.0	0.0	33.2	0.0	0.0	252.6	184.6	141.5	113.0	93.3
Total											
PDP	16.9	21.2	27.1	286.3	0.2	3.4	3,116.5	2,640.1	2,291.9	2,029.2	1,825.3
PDNP	0.2	0.2	123.2	113.1	0.9	0.6	431.6	369.2	319.1	278.1	244.2
P	17.2	21.4	150.3	399.4	1.1	4.0	3,548.1	3,009.3	2,611.0	2,307.3	2,069.5
PA	8.2	8.6	141.0	203.8	1.1	1.6	2,006.2	1,402.5	1,040.9	808.0	649.4
P+PA	25.4	30.0	291.3	603.2	2.2	5.6	5,554.3	4,411.8	3,651.9	3,115.3	2,718.9

Unit value of net reserves by production group – forecast case:

	Reserves				NPV 10% M\$	Unit Value \$/BOE
	Oil Net Mbbl	Gas Net MMcf	NGL Net Mbbl	BOE Net BOE		
Light & Medium Oil						
PDP	21.2	46.1	1.0	29,848.7	1,019.1	34.14
PDNP	0.2	18.6	0.2	3,506.1	41.1	11.72
P	21.4	64.7	1.2	33,354.8	1,060.2	31.78
PA	8.6	27.5	0.3	13,521.3	383.1	28.33
P+PA	30.0	92.2	1.5	46,876.1	1,443.3	30.79
Associated & Non-Associated Gas						
PDP	0.0	221.6	2.4	39,385.9	1,184.5	30.07
PDNP	0.0	94.4	0.4	16,153.5	278.0	17.21
P	0.0	316.1	2.9	55,539.4	1,462.5	26.33
PA	0.0	161.8	1.3	28,250.5	604.7	21.40
P+PA	0.0	477.9	4.1	83,789.8	2,067.1	24.67
Coalbed Methane						
PDP	0.0	18.6	0.0	3,098.6	88.3	28.51
P	0.0	18.6	0.0	3,098.6	88.3	28.51
PA	0.0	14.6	0.0	2,432.4	53.2	21.86
P+PA	0.0	33.2	0.0	5,531.0	141.5	25.58
Total						
PDP	21.2	286.3	3.4	72,333.2	2,291.9	31.69
PDNP	0.2	113.1	0.6	19,659.6	319.1	16.23
P	21.4	399.4	4.0	91,992.8	2,611.0	28.38
PA	8.6	203.8	1.6	44,204.1	1,040.9	23.55
P+PA	30.0	603.2	5.6	136,196.9	3,651.9	26.81

Forecast prices and costs assumptions

The forecast price and cost assumptions assume increases in wellhead selling prices and take into account inflation with respect to future operating and capital costs. Crude oil and natural gas benchmark reference pricing, inflation and exchange rates utilized by Paddock in the Paddock Report were Paddock's forecasts as at December 31, 2009, which were as follows:

Year	Oil	Natural Gas		Natural Gas Liquids			Exchange Rate (\$US/\$C)
	WTI @ Cushing (\$US/bbl)	Edmonton Ref Price (\$C/bbl)	AECO Gas Prices (\$C/MMBtu)	Condensate (\$C/bbl)	Propane (\$C/bbl)	Butane (\$C/bbl)	
2010	80.00	82.43	5.82	83.25	49.46	61.82	0.95
2011	82.50	85.02	6.29	85.87	51.01	63.77	0.95
2012	85.00	87.62	6.77	88.49	52.57	65.71	0.95
2013	90.00	92.84	7.28	93.77	55.71	69.63	0.95
2014	95.00	98.07	7.80	99.05	58.84	73.55	0.95
2015	96.90	100.03	8.05	101.03	60.02	75.02	0.95
2016	98.94	102.03	8.30	103.05	61.22	76.52	0.95
2017	100.81	104.07	8.55	105.11	62.44	78.05	0.95
2018	102.83	106.15	8.80	107.21	63.69	79.61	0.95

Thereafter escalation at 2% per year.

2009 average prices received

Traverse's average prices for the 2009 financial year were as follows: \$4.11 per Mcf for natural gas and \$60.44 per bbl of oil and natural gas liquids.

Reserves reconciliation – forecast case:

The following table reconciles Traverse's gross reserves which are Traverse's working interest (operated or non-operated) share of reserves before deduction of royalty obligations and without including any over-riding royalty interests of Traverse:

	Light & medium oil			Associated & non-associated gas			Coalbed methane		
	WI		P+PA	WI		P+PA	WI		P+PA
	WI P	WI PA		WI P	WI PA		WI P	WI PA	
	Mbbl	Mbbl	Mbbl	MMcf	MMcf	MMcf	MMcf	MMcf	MMcf
Opening balance	15.1	4.7	19.8	38.1	13.3	51.4	0.0	0.0	0.0
Extensions	5.8	5.8	11.7	81.3	81.3	162.7	0.0	0.0	0.0
Technical revisions	-2.6	-2.3	-4.9	-2.2	-1.0	-3.3	0.0	0.0	0.0
Discoveries	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Acquisitions	0.0	0.0	0.0	22.1	22.1	44.1	0.0	0.0	0.0
Production	-1.2	0.0	-1.2	-8.8	0.0	-8.8	0.0	0.0	0.0
Closing balance	17.2	8.2	25.4	130.5	115.7	246.1	0.0	0.0	0.0

The following table reconciles Traverse's net reserves which are Traverse's working interest (operated or non-operated) share of reserves after deduction of royalty obligations plus Traverse's royalty interests in reserves:

	Light & medium oil			Associated & non-associated gas			Coalbed methane		
	Net		P+PA	Net		P+PA	Net		P+PA
	Net P	Net PA		Net P	Net PA		Net P	Net PA	
	Mbbl	Mbbl	Mbbl	MMcf	MMcf	MMcf	MMcf	MMcf	MMcf
Opening balance	19.8	5.7	25.5	236.1	77.9	314.0	14.3	12.4	26.7
Extensions	5.4	5.3	10.7	74.6	68.9	143.5	0.0	0.0	0.0
Technical revisions	-1.7	-2.4	-4.1	58.1	-4.5	53.5	8.3	2.2	10.5
Acquisitions	0.0	0.0	0.0	19.9	19.5	39.3	0.0	0.0	0.0
Production	-2.0	0.0	-2.0	-72.6	0.0	-72.6	-4.1	0.0	-4.1
Closing balance	21.4	8.6	30.0	316.1	161.8	477.9	18.6	14.6	33.2

Undeveloped reserves

There are no proved undeveloped reserves or probable undeveloped reserves assigned to the Company's producing properties in the Paddock Report at December 31, 2009.

Significant factors or uncertainties

The estimation of reserves requires significant judgment and decisions based on available geologic, geophysical, engineering and economic data. These estimates can change substantially as additional information from ongoing development activities and production performance becomes available and as economic and political conditions impact oil and gas prices and costs change. The Company's estimates are based on current production forecasts, prices and economic conditions. All of the Company's reserves are evaluated by the Paddock Report.

As circumstances change and additional data becomes available, reserve estimates also change. Based on new information, reserves estimates are reviewed and revised, either upward or downward, as warranted. Although every reasonable effort has been made by Traverse to ensure that reserve estimates are accurate, revisions arise as new information becomes available. As new geologic, production and economic information is incorporated into the process of estimates reserves the accuracy of the reserve estimates improves.

While Traverse does not anticipate that any significant economic factors or significant uncertainties will affect any particular components of the reserves data, the reserves can be affected significantly by fluctuations in product pricing, capital expenditures, operating costs, royalty regimes and well performance that are beyond Traverse's control. See "*Risk Factors*".

Future development costs

Category	2010 M\$	0% M\$	10% M\$
Proved	200.75	200.75	194.13
Proved plus probable	200.75	200.75	194.13

Traverse expects that funding for future development costs will come from the Company's cash flow and working capital.

OTHER OIL AND GAS INFORMATION

Oil and gas properties and wells:

Ante Creek

Traverse holds a non convertible GORR in 4 sections (2,560 acres) of pooled Montney formation rights and a compensatory royalty from an offsetting Montney well in the Ante Creek area of northwest Alberta. The compensatory royalty will be received as long as the offsetting well produces or until a farmout well is drilled on the pooled lands, in which case royalties would be received on any wells drilled on the pooled lands.

Brazeau

Traverse has a non convertible GORR in 2 natural gas wells and 10 sections (6,400 acres) of land in the Brazeau area of west central Alberta. The original lands have been validated by drilling, extending the expiry dates for non producing leases into 2011 and 2012.

Chinchaga

Traverse holds a non convertible royalty in a dual zone natural gas well and two sections (1,280 acres) of land in the Chinchaga area located approximately 150 miles (240 kilometers) north of Grande Prairie

Hotchkiss

Traverse holds a non convertible GORR in 3 natural gas wells and 1,120 acres of land in the Hotchkiss area of northwest Alberta.

Ladyfern

Traverse holds a non convertible GORR in 4 producing natural gas wells and 14 sections (8,960 acres) of land in the Ladyfern area of northwest Alberta.

Little Bow

Traverse holds a 25% interest in a producing Sunburst natural gas well which was placed on production in February 2010 at an initial rate of 250 Mcf per day.

Progress

Traverse holds a 23.64% interest in 5 shallow Doe Creek oil wells in 1,280 acres in the Spirit River area of the Peace River Arch. The Company nets approximately 3 barrels of light oil per day from the property.

Turin

Traverse holds working interests of 45% and 50% in two producing Sunburst oil wells which were placed on production in January 2010. The wells are currently producing at a combined rate of 50 barrels of oil per day.

Reserves by principal property

The following is a summary, as of December 31, 2009, of Traverse's net natural gas, oil and NGL reserves as evaluated by Paddock in the Paddock Report on a forecast price and cost basis for each of Traverse's principal properties.

	Natural Gas (MMcf)			Oil and Natural Gas Liquids (Mbbbl)		
	Proved	Probable	Total	Proved	Probable	Total
Ante Creek	45.7	3.9	49.6	2.9	0.3	3.2
Brazeau	27.0	9.3	36.3	2.0	0.7	2.7
Chinchaga	46.6	13.6	60.2	-	-	-
Hotchkiss	39.1	18.8	57.9	-	-	-
Ladyfern	53.6	12.4	66.0	-	-	-
Little Bow	74.6	68.9	143.5	0.1	0.1	0.2
Minor	94.2	53.4	147.6	4.1	1.5	5.6
Progress	-	-	-	10.8	2.1	12.9
Turin	18.6	23.5	42.1	5.5	5.5	11.0
Total	399.4	203.8	603.2	25.4	10.2	35.6

Producing wells

The following tables summarize, as at December 31, 2009, the Company's interest in producing and non-producing wells which are believed to be capable of production, as evaluated by Paddock in the Paddock Report:

Natural Gas Wells	Producing		Non-producing		Total	
	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾
Alex*	4.0	0.15	-	-	4.0	0.15
Brazeau*	2.0	0.20	-	-	2.0	0.20
Cherry*	2.0	0.10	-	-	2.0	0.10
Chinchaga*	1.0	0.15	-	-	1.0	0.15
Deanne	-	-	1.0	0.05	1.0	0.05
Ghost Pine*	1.0	0.10	-	-	1.0	0.10
Hotchkiss*	3.0	0.18	-	-	3.0	0.18
Jayar*	1.0	0.04	-	-	1.0	0.04
Ladyfern*	4.0	0.40	-	-	4.0	0.40
Little Bow	-	-	1.0	0.25	1.0	0.25
Lone Pine*	2.0	0.15	-	-	2.0	0.15
Pendant D'Oreille*	4.0	0.60	-	-	4.0	0.60
Penny*	2.0	0.10	-	-	2.0	0.10
Provost South*	4.0	0.30	-	-	4.0	0.30
Provost South	1.0	0.25	-	-	1.0	0.25
Viking-Kinsella	2.0	0.50	-	-	2.0	0.50
Total	33.0	3.22	2.0	0.30	35.0	3.52

* GORR property

Oil Wells	Producing		Non-producing		Total	
	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾
Ante Creek*	1.0	0.06	-	-	1.0	0.06
Cranberry*	1.0	0.05	-	-	1.0	0.05
Penny*	2.0	0.10	-	-	2.0	0.10
Progress	5.0	1.18	-	-	5.0	1.18
Simonette*	1.0	0.05	-	-	1.0	0.05
Turin	1.0	0.50	-	-	1.0	0.50
Total	11.0	1.94	-	-	11.0	1.94

* GORR property

⁽¹⁾ "Gross" means the number of wells in which Traverse has an interest.

⁽²⁾ "Net" means the product of the total number of gross wells multiplied by Traverse's percentage interest therein.

Properties with no attributed reserves

At December 31, 2009, Traverse held various interests in 177,000 gross (168,000 net) acres in undeveloped lands located in Alberta. Expiries of 50,000 gross (44,000 net) acres are anticipated in 2010.

Forward contracts

Traverse does not have any forward commodity contracts as at December 31, 2009 or April 21, 2010.

Additional information concerning abandonment and reclamation costs

The provision for future abandonment and reclamation costs is determined by management in consultation with the Company's independent engineers and is based on prevailing regulations, costs, technology and industry standards. At December 31, 2009 the Company had 3.2 net wells capable of production for which it expects to incur abandonment and reclamation costs.

The Company's estimates of abandonment and reclamation costs for surface leases, wells, facilities and pipelines, undiscounted and discounted at 10 percent are \$277,000 and \$155,000, respectively. The future net revenue disclosed in this Annual Information Form based on the Paddock Report does not contain an allowance for abandonment of suspended wells and site reclamation of abandoned wells. The Paddock Report deducted \$77,900 (undiscounted) and \$31,400 (10 percent discount) for abandonment costs in estimating future net revenue from proved reserves using forecast prices and costs.

The Company's estimate of net abandonment and salvage costs to be incurred in the next three financial years undiscounted and discounted at 10 percent are \$124,000 and \$96,000, respectively.

Tax horizon

The Company was not required to pay any cash income taxes for the period ended December 31, 2009. The Company has approximately \$2.7 million of tax pools remaining at December 31, 2009 and, depending on commodity prices and the amount and tax classification of expenditures, may be taxable on a current basis in 2010.

Costs incurred

The following table summarizes the capital expenditures incurred by Traverse for each quarter of the last two financial years.

Quarter Ended (\$M) (<i>unaudited</i>)	Exploration	Development	Equipping and Facilities	Net Land Acquisition	Total
2009					
December 31	252	664	80	294	1,290
September 30	128	5	-	126	259
June 30	30	6	-	128	164
March 31	-	-	-	77	77
2008					
December 31	-	57	-	108	165
September 30	-	-	-	139	139
June 30	-	-	-	69	69
March 31	-	-	-	84	84

Exploration and development activities

The following table summarizes the number of wells that Traverse has drilled, or participated in drilling, for the years indicated.

	2009		2008	
	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾
Development wells				
Gas	1.0	0.3	-	-
Oil	1.0	0.5	1.0	0.1
Dry	-	-	1.0	0.1
Subtotal	2.0	0.8	2.0	0.2
Exploratory wells				
Gas	-	-	-	-
Oil	-	-	-	-
Dry	-	-	1.0	0.1
Subtotal	-	-	1.0	0.1
Total	2.0	0.8	3.0	0.3

⁽¹⁾ "Gross" means the number of wells in which Traverse has an interest.

⁽²⁾ "Net" means the product of the total number of gross wells multiplied by Traverse's percentage interest therein.

The Company has drilled several prospects in Southern Alberta during the past six months and plans to work on several properties in this area in 2010. At Turin where Traverse recently drilled two oil wells (0.95 net) it plans to drill several more wells in 2010 that are prospective for Sunburst oil. Traverse recently completed a small seismic program to delineate drilling locations on Company owned lands.

At Long Coulee the Company will be recompleting one well (0.25 net) in the second quarter that is prospective for Mississippian oil. Also in 2010 the Company has licensed a 1,500 meter Mannville test (100% interest) that is prospective for oil and gas. One well (25% interest) was drilled in late 2009 at Little Bow and placed on production in late February 2010. Several other zones in the wellbore are prospective for oil and gas.

In East Central Alberta at Warwick, Traverse drilled three 800 meter (100% interest) wells for gas. One well will be placed on production in late March; the second will be recompleted and placed on production in the second quarter of 2010 if the rework is successful. The third well will be recompleted in late 2010. The Company has shot seismic to further delineate future drilling targets on Company lands.

Traverse continues to evaluate drilling prospects for oil and gas in its' extensive land holdings (mainly 100% interest) in Alberta and may drill several of these prospects in 2010 depending on the economics of each prospect and the availability of funds to develop these new prospects.

Production estimates – forecast case

The following table summarizes the estimated production for 2010:

	Estimated production	
	Proved	Proved plus probable
Natural gas (MMcf)	105.8	111.2
Light & medium oil (Mbbbl)	4.9	5.2
Natural gas liquids (Mbbbl)	1.1	1.1

The following table summarizes the estimated production for 2010 by major field:

	Estimated production			
	Little Bow		Turin	
	Proved	Proved plus probable	Proved	Proved plus probable
Natural gas (MMcf)	24.9	27.8	6.3	7.3
Light and medium oil (Mbbbl)	-	-	2.7	3.0
Natural gas liquids (Mbbbl)	-	-	0.1	0.1

Production history and netbacks

The following table summarizes the average daily production and related netbacks for each quarter of the last financial year.

	Three Months Ended, 2009				Total Year
	March 31	June 30	September 30	December 31	
Production					
Natural gas (Mcf/d)	286	214	228	233	237
Oil and NGL (bbl/d)	6	7	9	9	9
Oil equivalent (BOE/d)	54	43	47	48	48
Average prices received					
Natural gas (\$/Mcf)	5.77	3.25	3.09	7.29	4.11
Oil and NGL (\$/bbl)	44.36	57.66	62.11	73.85	60.44
\$ per BOE					
Petroleum and natural gas revenue	36.32	24.78	27.15	35.42	31.24
Royalties	0.03	0.58	0.04	0.15	0.19
Operating costs	6.41	6.54	8.55	7.96	7.36
Field netback	29.88	17.66	18.55	27.30	23.69

The Chinchaga and Ladyfern areas each contributed 8.5 BOE per day, the Ante Creek area contributed 8.2 BOE per day and the Brazeau area contributed 5.1 BOE per day in 2010.

DESCRIPTION OF CAPITAL STRUCTURE

Traverse is authorized to issue an unlimited number of common shares and an unlimited number of preferred shares. As at April 21, 2010 there were 24,983,333 common shares and 1,775,000 options outstanding. Each option is exercisable into one common share. No preferred shares have been issued.

Common shares

The holders of common shares are entitled to: (i) receive notice of and to attend and vote at all meetings of shareholders on the basis of one vote per share, except meetings at which only holders of a specified class of shares are entitled to vote, (ii) receive any dividends declared on this class of shares although the Company is entitled to declare dividends on the preferred shares without being obliged to declare any dividends on the common shares, and subject to the rights, privileges, restrictions and conditions attaching to any other class of shares of the Company, to receive the remaining property of the Company upon dissolution.

Preferred shares

The preferred shares may be issued in one or more series. The Board of Directors are authorized to fix the number of shares in each series and to determine the designation, rights, privileges, restrictions and conditions attached to each series. The preferred shares of each series shall, with respect to payments of dividends and distributions of assets be entitled to preference over the common shares and the shares of any other class ranking junior to the preferred shares of that series.

Dividends

The Company has not paid any dividends on its common shares. Any decision to pay dividends on the common shares in the future will be made by the Board of Directors on the basis of earnings, financial requirements and other conditions existing at the time.

TRANSFER AGENT AND REGISTRAR

Valiant Trust Company Limited, at its offices in Calgary, Alberta, is the transfer agent and registrar for Traverse.

MARKET FOR SECURITIES

The common shares of the Company are listed for trading on the TSX Venture Exchange under the symbol "TVL". The following table sets out the price ranges and volumes traded by month for the 2009 financial year.

<u>Month</u>	<u>High</u>	<u>Low</u>	<u>Volume</u>
January - April, 2009	-	-	-
May 2009	\$0.50	\$0.45	7,000
June 2009	\$0.50	\$0.50	46,500
July- August 2009	-	-	-
September 2009	\$0.40	\$0.40	42,000
October 2009	\$0.50	\$0.46	41,500
November 2009	\$0.51	\$0.48	37,000
December 2009	\$0.75	\$0.60	84,050

RISK FACTORS

Investors should carefully consider the risk factors set out below and consider all other information contained herein and in the Company's other public filings before making an investment decision.

An investment in Traverse should be considered speculative due to the nature of the business of exploration for, development and production of petroleum and natural gas reserves. Traverse has not paid any dividends and it is unlikely to pay dividends in the immediate or foreseeable future.

The petroleum industry is highly competitive. Traverse competes with numerous other participants for all of its business activities, including exploration and development prospects, access to commodity markets and available capital. Traverse's competitors include companies with greater financial resources, staff and facilities than those of Traverse.

Exploration, development and production of petroleum and natural gas involve many risks that even a combination of experience, knowledge and careful evaluation may not be sufficient to overcome. There is no assurance that further commercial quantities of oil and natural gas will be discovered or acquired by Traverse.

The marketability of oil and natural gas discovered or acquired will be affected by numerous factors beyond the control of Traverse. These factors include reservoir characteristics, market fluctuations, the proximity and capacity of oil and natural gas pipelines and processing equipment and government regulation. The effect of these factors cannot be accurately predicted.

Oil and natural gas operations (exploration, production, pricing, marketing and transportation) are subject to extensive controls and regulations imposed by various levels of government, which may be amended from time to time. Traverse's oil and natural gas operations may also be subject to compliance with international, federal, provincial and local laws, regulations and policies controlling the discharge of materials into the environment or otherwise relating to the protection of the environment. Although the Company believes that it is in material compliance with current applicable environmental regulations, changing regulations may have a material adverse effect on the Company.

Oil and natural gas operations are subject to all the risks and hazards typically associated with such operations, including hazards such as fire, explosion, blowouts, and oil spills, each of which could result in substantial damage to oil and natural gas wells, producing facilities, other property and the environment or in personal injury. Traverse maintains a comprehensive insurance program that insures liability and property consistent with industry practice. The program is designed to mitigate risks and protect against significant loss. However, the Company is not fully insured against all these risks, nor are all such risks insurable.

There are numerous uncertainties inherent in estimating quantities of reserves and cash flows to be derived, including many factors that are beyond the control of the Company. The reserve and cash flow information set forth in this Annual Information Form represent estimates only. The reserves and estimated future net cash flow from the Company's properties have been independently evaluated effective December 31, 2009 by Paddock Lindstrom and Associates Ltd. These evaluations include a number of assumptions relating to factors such as initial production rates, production decline rates, ultimate recovery of reserves, timing and amount of capital expenditures, marketability of production, future prices of oil and natural gas, operating costs and royalties and other government levies that may be imposed over the producing life of the reserves. Many of these assumptions are subject to change and are beyond the control of the Company.

DIRECTORS AND OFFICERS

Information is given below with respect to each of the current directors and officers of the Company. The terms of each of the directors expire at the next annual meeting of the shareholders of the Company.

Name, Province and Country of Residence	Position with the Company	Principal Occupation During the Preceding Five Years	Director Since
Laurie J. Smith ⁽³⁾ Alberta, Canada	President, Chief Executive Officer and Director	President and Chief Executive Officer of the Company. Prior thereto Independent Businessman.	August 1995
David H. Erickson ⁽²⁾⁽³⁾ Alberta, Canada	Vice-President and Chief Operating Officer and Director	Vice-President and Chief Operating Officer of the Company. Prior thereto Independent Businessman.	June 2009
Daniel G. Kolibar ⁽⁴⁾ Alberta, Canada	Corporate Secretary and Director	Partner with Borden Ladner Gervais LLP.	June 2009
David van der Lee ⁽¹⁾⁽²⁾⁽⁴⁾ Alberta, Canada	Director	Independent Businessman. Prior thereto President and Chief Executive Officer of the Company.	August 1995
Robert M. Libin ⁽¹⁾⁽³⁾ Alberta, Canada	Director	Independent Businessman.	June 2002
Adam. O. Wells ⁽¹⁾⁽⁴⁾ Alberta, Canada	Director	Project Manager with PWC. Prior thereto Management Consultant with Bearing Point LP.	February 2006
Sharon A. Supple Alberta, Canada	Chief Financial Officer	Chief Financial Officer of the Company and Independent Consultant.	

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

The directors and senior officers of the Company, as a group, beneficially owned, directly or indirectly 12,479,770 common shares or approximately 50% of the issued and outstanding common shares as of April 21, 2010. The information as to shares beneficially owned, directly or indirectly or over which control or direction is exercised, is based upon information furnished to the Company by the individuals indicated.

Conflicts of interest

There are potential conflicts of interest to which the directors and officers of Traverse are subject to in connection with the operations of Traverse. In particular, certain of the directors and officers of Traverse are involved in managerial or director positions with other oil and gas companies, whose operations may, from time to time, be in direct competition with Traverse. In accordance with the Business Corporations Act (Alberta), directors who have a material interest or any person who is a party to a material contract or a proposed material contract with Traverse are required, subject to certain exceptions, to disclose that interest and generally abstain from voting on any resolution to approve the contract.

Interest of management and others in material transactions

On March 11, 2009, Traverse announced that it intended to complete a private placement of 8,000,000 Common Shares of the Company at a price of \$0.25 per Common Share for total proceeds of \$2,000,000 (the "Private Placement"). Mr. Laurie J. Smith, a director of Traverse at the time, and the current President and Chief Executive Officer, subscribed under the Private Placement.

Pursuant to the Private Placement, Mr. Smith, together with his immediate family members subscribed for an aggregate of 5,000,000 Common Shares for an aggregate purchase price of \$1,250,000. The Subscription by Mr. Smith and his immediate family members resulted in the creation of a new Control Person. "Control Person" means any person that holds or is one of a combination of persons that holds a sufficient number of any of the securities of an issuer so as to affect materially the control of that issuer, or that holds more than 20% of the outstanding voting shares of an issuer except where there is evidence showing that the holder of those securities does not materially affect the control of the issuer.

Prior to the completion of the Private Placement, Mr. Smith beneficially owned, controlled or directed, directly or indirectly, 320,000 Common Shares, representing 2.47% of the issued and outstanding Common Shares. After giving effect to the Private Placement, Mr. Smith owned controlled or directed, directly or indirectly, 5,320,000 Common Shares, representing 25.4% of the Corporation's issued and outstanding Common Shares.

Other than as disclosed herein, management of Traverse is not aware of any material interest of any director or executive officer or anyone who has held office as such since the beginning of Traverse's last financial period, any person or company that beneficially owns, or controls or directs, directly or indirectly, more than 10 percent of any class of voting securities, or of any associate or affiliate of any of the foregoing, in any transaction within the three most recently completed financial years or during the current financial year that has materially affected or is reasonably expected to materially affect Traverse.

INTEREST OF EXPERTS

There is no person or company whose profession or business gives authority to a statement made by such person or company and who is named as having prepared or certified a statement, report or valuation described or included in a filing or referred to in a filing, made under National Instrument 51-102 by the Company during, or related to, the Company's most recently completed financial year other than Paddock Lindstrom and Associates Ltd., the Company's independent engineering evaluators, and KPMG LLP, the Company's auditors. None of the principals of Paddock Lindstrom and Associates Ltd. had any registered or beneficial interests, direct or indirect, in any securities or other property of the Company either at the time they prepared the statement, report or valuation prepared by them, at any time thereafter or to be received by them. As at April 21, 2010 KPMG LLP and its partners did not hold any registered or beneficial ownership interests, directly or indirectly, in the securities of the Company.

ADDITIONAL INFORMATION

Additional information relating to the Company can be found on SEDAR at www.sedar.com. Additional information, including directors' and officers' remuneration and indebtedness, principal holders of the Company's securities and options to purchase the Company's securities will be contained in the Company's Management Information Circular to be prepared and delivered in connection with the Annual and Special Meeting of Shareholders to be held in 2010. Additional financial information is provided in the Company's comparative financial statements and management discussion and analysis for the year ended December 31, 2009.

Additional copies of this Annual Information Form, the materials listed in the preceding paragraph, any interim financial statements which have been issued by the Company and any other document incorporated herein by reference are available upon request by contacting the Chief Financial Officer of the Company at its offices at Suite 800, 839 – 5th Avenue S.W., Calgary, Alberta T2P 3C8, Phone (403) 264-9223.

**APPENDIX A
FORM 51-101F2
REPORT ON RESERVES DATA BY INDEPENDENT QUALIFIED RESERVES EVALUATOR**

Terms to which a meaning is ascribed in National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* have the same meaning in this form.

Report on Reserves Data

To the Board of Directors of Traverse Energy Ltd. (the "Company")

1. We have evaluated the Company's reserves data as at December 31, 2009. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2009, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook") prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy, & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated by us for the year ended December 31, 2009, and identifies the respective portions thereof that we have evaluated and reported on to the Company's Board of Directors:

Independent Qualified Reserves Evaluator	Description and Preparation Date of Evaluation Report	Location of Reserves	Net Present Value of Future Net Revenue (before income taxes, 10% Discount Rate)			
			Audited (M\$)	Evaluated (M\$)	Reviewed (M\$)	Total (M\$)
Paddock Lindstrom & Associates Ltd.	March 12, 2010	Canada	-	3,651.9	-	3,651.9

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
6. We have no responsibility to update our reports referred to in paragraph 4 for events and circumstances occurring after their respective preparation dates.
7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material. However, any variations should be consistent with the fact that reserves are categorized according to the probability of their recovery.

Executed as to our report referred to above:

Paddock Lindstrom & Associates Ltd.
Calgary, Alberta, Canada

Per: "D. H. Marshall"
D. H. Marshall

March 12, 2010

APPENDIX B
FORM 51-101F3
REPORT OF MANAGEMENT AND DIRECTORS ON OIL AND GAS DISCLOSURE

Terms to which a meaning is ascribed in National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* have the same meaning in this form.

Report of Management and Directors on Reserves Data and Other Information

Management of Traverse Energy Ltd. (the “Company”) is responsible for the preparation and disclosure of information with respect to the Company’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data which are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2009, estimated using forecast prices and costs.

An independent qualified reserves evaluator has evaluated the Company’s reserves data. The report of the independent qualified reserves evaluator will be filed with securities regulatory authorities concurrently with this report.

The Reserves Committee of the Board of Directors of the Company has:

- (a) reviewed the Company’s procedures for providing information to the independent qualified reserves evaluator;
- (b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation, and
- (c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The Reserves Committee of the Board of Directors has reviewed the Company’s procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The Board of Directors has, on the recommendation of the Reserves Committee, approved:

- (a) the content and filing with securities regulatory authorities of the reserves data and other oil and gas information;
- (b) the filing of Form 51-101F2 which is the report of the independent qualified reserves evaluator on the reserves data; and
- (c) the content and filing of this report.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material. However, any variations should be consistent with the fact that reserves are categorized according to the probability of their recovery.

“Laurie J. Smith”

Laurie J. Smith
 President and Chief Executive Officer

“Sharon A. Supple”

Sharon A. Supple
 Chief Financial Officer

“David H. Erickson”

David H. Erickson
 Director

“David van der Lee”

David van der Lee
 Director

April 21, 2010