Traverse Energy Ltd.

MANAGEMENT'S DISCUSSION AND ANALYSIS

AS AT AND FOR THE SIX MONTHS ENDED

JUNE 30, 2011

This management's discussion and analysis ("MD&A") dated August 23, 2011 should be read in conjunction with the unaudited interim financial statements and accompanying notes of Traverse Energy Ltd. ("Traverse" or "the Company") as at and for the six months ended June 30, 2011 and the audited financial statements and related notes for the year ended December 31, 2010. The interim financial statements have been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting". Previously the Company prepared its interim and annual financial statements in accordance with Canadian generally accepted accounting principles ("previous GAAP"). The adoption of IFRS has not had an impact on the Company's operations, strategic decisions or cash flow from operations before changes in non-cash working capital. The reporting and measurement currency of Traverse is the Canadian dollar. Additional information relating to the Company, including Traverse's Annual Information Form, is available on SEDAR at www.sedar.com.

Description of the Company

Traverse Energy Ltd. is a Calgary based resource company engaged in the exploration for, and the development and production of natural gas, natural gas liquids and crude oil in Western Canada. The common shares of Traverse trade on the TSX Venture Exchange under the symbol “TVL”. In June 2009 the Company changed its name to Traverse (previously Firstland Energy Limited) and began operations under a new management group.

Non-IFRS measures

The MD&A contains terms that are not considered measures under IFRS, such as funds flow from operations and operating netback. These measures are commonly utilized in the oil and gas industry and are considered informative for management and stakeholders. The reconciliation between cash flow from operations and funds flow from operations can be found in the statement of cash flows in the financial statements with funds flow from operations calculated before non-cash working capital and decommissioning expenditures. Management believes that in addition to net loss, funds flow from operations is a useful supplemental measure as it provides an indication of Traverse’s operating performance. Operating netback reflects petroleum and natural gas revenues less royalties, operating and transportation costs and is calculated on a per unit basis. Investors should be cautioned, however, that these measures may not be comparable to measures reported by other companies nor should they be construed as an alternative to cash flow from operations or other measures of financial performance calculated in accordance with IFRS.

BOE presentation

Where amounts are expressed on a barrel of oil equivalent basis (BOE), natural gas volumes have been converted to BOE using a ratio of 6,000 cubic feet of natural gas to one barrel of oil equivalent. This conversion ratio is based upon an energy equivalent conversion method primarily applicable at the burner tip and does not represent value equivalence at the wellhead. BOE figures may be misleading, particularly if used in isolation.

Forward-looking information

This MD&A contains forward-looking information. Forward-looking information is based upon the opinions, expectations and estimates of management as at the date the information is provided and, in some cases, information received from or disseminated by third parties. In particular, the Company’s statements with respect to planned drilling and seismic activities for the remainder of 2011, scheduled follow-up drilling in the Turin area, expected production from a well in the Carbon area, intentions for drilling a horizontal well in the Carbon area, volatility in commodity markets impacting realized prices in 2011, increasing royalties, the range of operating costs, declining general and administrative costs and intentions for funding capital expenditures are forward-looking information. This forward-looking information is subject to a variety of substantial known and unknown risks and uncertainties and other factors that could cause actual events or outcomes to differ materially from those anticipated or implied by such forward-looking information. The Company’s Annual Information Form filed with securities regulatory authorities (accessible through the SEDAR website www.sedar.com) describes the risks, material assumptions and other factors that could influence actual results and which are incorporated herein by reference.

The forward-looking information contained in this MD&A is made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

HIGHLIGHTS	Three months ended		Six months ended	
(unaudited)	**June 30, 2011**	June 30, 2010	**June 30, 2011**	June 30, 2010
Financial *($ thousands, except per share amounts)*				
Petroleum and natural gas revenue	**903**	345	**1,887**	636
Funds flow from operations *	**458**	41	**862**	73
Per share - basic and diluted	**0.01**	0.00	**0.03**	0.00
Cash flow from operations	**176**	315	**944**	258
(including changes in working capital)				
Per share - basic and diluted	**0.01**	0.01	**0.03**	0.01
Net loss	**(152)**	(232)	**(159)**	(348)
Per share - basic and diluted	**0.00**	(0.01)	**0.00**	(0.02)
Capital expenditures, net of dispositions	**3,415**	739	**4,293**	3,087
Total assets	**19,294**	11,794	**19,294**	11,794
Working capital	**4,314**	4,274	**4,314**	4,274
Common shares				
Outstanding *(millions)*	**38.5**	29.4	**38.5**	29.4
Weighted average *(millions)*	**35.0**	25.1	**33.5**	25.0
Operations *(units as noted)*				
Average production				
Natural gas *(mcf/day)*	**399**	403	**401**	317
Oil and NGL *(bbls/day)*	**89**	33	**104**	30
Total (BOE/day)	**155**	100	**171**	83
Average sales price				
Natural gas *($/mcf)*	**4.06**	3.80	**4.01**	4.27
Oil and NGL *($/bbl)*	**93.68**	69.88	**84.73**	72.59
Netback per BOE *($/BOE)*				
Petroleum and natural gas revenue	**63.98**	38.08	**61.00**	42.52
Royalties	**4.08**	1.51	**3.63**	1.40
Operating	**11.74**	12.98	**11.99**	12.71
Transportation	**2.27**	1.29	**1.88**	1.27
Operating netback	**45.89**	22.30	**43.50**	27.14

** Management uses funds flow from operations (before changes in non-cash working capital and decommissioning expenditures) to analyze operating performance. Funds flow from operations does not have any standardized meaning prescribed by IFRS and therefore may not be comparable with the calculation of similar measures for other entities.*

Operations review

All of the Company's oil and gas properties are located in Alberta. Traverse’s activities during 2011 will include the drilling of 7 to 10 wells and shooting 2 and 3D seismic programs within an initial budget of $8-9 million. The Company is focusing on its’ existing medium and light oil properties located in central and southern Alberta. At June 30, 2011 undeveloped land holdings totalled 147,700 gross (137,300 net) acres at an average working interest of 93%.

During the second quarter Traverse completed the drilling of 2 gross (1.93 net) wells. At Turin 1 net oil well was drilled and cased for potential oil production from several zones. This well was placed on production during July, as a flowing oil well and is currently producing at a rate of 35 BOE per day (70% oil). Flow rates are currently restricted due to constraints at the Company’s Turin battery. Production from the well includes oil, minor associated sour natural gas and water. An expansion of the Turin facilities is required to increase natural gas sweetening capabilities, provide for water separation and disposal, and increase the oil battery capacity. This work commenced in August. Traverse has increased its’ land holdings to 7,600 gross (7,200 net) acres in this area. Several follow-up wells are scheduled for drilling, commencing in the third quarter. Seismic surveys are planned before year end to more fully explore and develop this property.

In the Alliance area, Traverse drilled one horizontal well (0.93 net) targeting Viking oil. A 1075 meter horizontal leg was drilled and completed in June. Due to mechanical difficulties, only a portion of the proposed completion intervals were fracture treated. The well has been tied-in and placed on production in early August with current rates of 50 BOE per day (90% oil). An application for down spacing has been submitted to allow for an additional well to be drilled.

At Carbon, Traverse recently placed a 100% working interest vertical oil well on produciton. This well confirms recoverable light oil from the Pekisko formation and provides correlation with our 3D seismic coverage. The well is currently recovering completion fluid along with new oil and natural gas from the Pekisko formation. The well is expected to produce as a lower rate oil and natural gas well. The Company recently surveyed a horizontal well location scheduled for drilling in the later part of 2011. This well has a projected 1000 meter horizontal section in the Pekisko formation. Traverse’s land holdings in the area total 9,500 acres at a 100% working interest.

	Three months ended		Six months ended	
	June 30	June 30	**June 30**	June 30
Production	**2011**	2010	**2011**	2010
Average production (including royalty interests)				
Natural gas *(mcf/day)*	399	403	401	317
Crude oil *(bbls/day)*	89	33	104	30
Total *(BOE/day)*	155	100	171	83
Average production by quarter *(BOE/d)*				
Royalty production	22	30	24	32
Turin	48	23	46	20
Little Bow	11	10	10	7
Warwick	11	27	10	15
Long Coulee	61	-	77	-
Other	2	10	4	9
	155	100	171	83
% of BOE/d				
Royalty	14%	30%	14%	39%
Working interest	86%	70%	86%	61%

Production increased 55% to 155 BOE per day in the second quarter of 2011 as compared to the 2010 period. The increased production is due to the 2010 drilling program which resulted in new production at Turin and Long Coulee. Production declined 17% compared to the first quarter of 2011 (187 BOE/d) due to the reduction in flush production at Long Coulee, which commenced in the final quarter of 2010. No new production volumes were added during the first half of 2011.

Prior to 2010, the Company's production consisted mainly of natural gas royalty income. The contribution of royalty production to total production has decreased from 30% in the second quarter of 2010 to 14% in the second quarter of 2011 due mainly to the Company's drilling activities. Royalty income production has declined from 30 BOE/d in the 2010 period to 22 BOE/d in the 2011 period mainly due to the sale of a royalty interest property in the third quarter of 2010. No new royalty production was added in 2010 or during 2011.

In January 2011 the Company completed the disposition of a small, non-operated oil property consisting of 5 gross (1.2 net) oil wells for approximately $180,000 and the assumption of existing decommissioning obligations on the property. Production from the property averaged less than 5 bbls/day in 2010. As a result of the sale, the Company recorded a gain on sale of $21,196.

	Three months ended		Six months ended	
	June 30	June 30	**June 30**	June 30
Pricing	**2011**	2010	**2011**	2010
Average sales price				
Natural gas *($/mcf)*	$ 4.06	$ 3.80	$ 4.01	$ 4.27
Crude oil *($/bbl)*	$ 93.68	$ 69.88	$ 84.73	$ 72.59
Total *($/BOE)*	$ 63.98	$ 38.08	$ 61.00	$ 42.52

The average BOE sales price received during the second quarter of 2011 increased 9% from the first quarter of 2011 and 68% from the second quarter of 2010. Natural gas prices increased 2% in the second quarter of 2011 compared to the first quarter of 2011 and 7% compared to the second quarter of 2010. Crude oil prices increased 20% in the 2011 second quarter as compared to the first quarter of the year. Crude oil prices have also impacted the average BOE price due to the increase in crude oil in the Company's production mix. Volatility in the commodity markets will continue to impact realized prices in 2011. Traverse currently has no commodity price risk management program in place due to the small volumes of production.

	Three months ended		Six months ended	
	June 30	June 30	**June 30**	June 30
Petroleum and natural gas revenue	**2011**	2010	**2011**	2010
Petroleum and natural gas revenue by source				
Production income	$ 845,637	$ 261,281	$ 1,750,663	$ 428,693
Royalty income	57,491	83,530	136,168	207,464
Total	$ 903,128	$ 344,811	$ 1,886,831	$ 636,157
Petroleum and natural gas revenue by commodity				
Oil and NGL	$ 755,820	$ 205,313	$ 1,595,877	$ 391,073
Natural gas	147,308	139,498	290,954	245,084
Total	$ 903,128	$ 344,811	$ 1,886,831	$ 636,157

Petroleum and natural gas revenue for the second quarter of 2011 has increased 162% compared to the second quarter of 2010 due mainly to increased production volumes and the increased proportion of oil production. Revenue has decreased 8% compared to the first quarter of 2011 due to decreased oil production offset by increased oil pricing.

Royalties

Royalties have increased in the second quarter of 2011 as compared to the 2010 period due to the shift to working interest production from royalty interest production. In the second quarter of 2010, royalty interest production represented 30% of total production but by the second quarter of 2011 this percentage has declined to 14%. New production areas added in 2010 consisted of both Crown and freehold lands. New production from Crown lands benefits from the new well incentive program which provides for a maximum five percent royalty rate for the first year of production. All of the Company's previously owned working interest properties produce at very low rates and as a result pay minimal royalties.

Royalties have increased to $4.08 per BOE in the second quarter of 2011 compared to $3.25 per BOE in the first quarter of 2011. This increase is due to the expiry of the first year royalty rate of 5% on production from the Little Bow and Turin areas. As a result, royalties paid on existing production in these areas will continue to be higher in 2011 then in 2010. Production from the Long Coulee area remains on the 5% royalty until the fall of 2011.

Operating and transportation costs

Operating and transportation costs have increased to $14.01 per BOE in the second quarter of 2011 compared to $13.76 per BOE in the first quarter of 2011. Operating and transportation costs in the 2010 period were $14.27 per BOE. Operating costs are anticipated to remain in this range as future drilling is planned on same or similar properties.

Operating netbacks *($/BOE)*	Three months ended **June 30 2011**	Three months ended June 30 2010	Six months ended **June 30 2011**	Six months ended June 30 2010
Petroleum and natural gas revenue	$ 63.98	$ 38.08	$ 61.00	$ 42.52
Royalties	4.08	1.51	3.63	1.40
Operating	11.74	12.98	11.99	12.71
Transportation	2.27	1.29	1.88	1.27
Operating netback	$ 45.89	$ 22.30	$ 43.50	$ 27.14

Operating netbacks increased from $22.30 per BOE in the second quarter of 2010 to $45.89 per BOE in the second quarter of 2011 due to increased oil production and the increasing proportion of oil production.

General and administrative	Three months ended **June 30 2011**	Three months ended June 30 2010	Six months ended **June 30 2011**	Six months ended June 30 2010
General and administrative costs - gross	$ 246,434	$ 203,753	$ 566,948	$ 395,259
Operator recoveries	47,344	40,431	68,976	57,852
General and administrative costs - net	$ 199,090	$ 163,322	$ 497,972	$ 337,407
$/BOE				
General and administrative costs - gross	$ 17.46	$ 22.50	$ 18.33	$ 26.42
Operator recoveries	$ 3.35	$ 4.46	$ 2.23	$ 3.87
General and administrative costs - net	$ 14.11	$ 18.03	$ 16.10	$ 22.55

Gross general and administrative costs have decreased approximately $75,000 in the second quarter of 2011 compared to the first quarter of 2011 due to first quarter expenses associated with the annual audit, the external engineering report and the conversion to IFRS. General and administrative costs have increased over the comparable period as the Company has added additional staff since the first quarter of 2010. Operator recoveries increased in the second quarter of 2011 in accordance with increased operated capital expenditures in the quarter. General and administrative costs are anticipated to decline on a BOE basis for the remainder of 2011.

Share based compensation

Share based compensation expense of $3,739 in the second quarter relates to the vesting of options granted under the Company's stock option plan. Additional details on the stock option plan are available in the notes to both the interim and audited financial statements. No options were granted during the six months ended June 30, 2011.

Depletion and depreciation

As a result of conversion to IFRS, Traverse now depletes its developed oil and natural gas properties based on its proved and probable reserves as opposed to proved reserves under the previous GAAP. The calculation of depletion expense includes future development costs related to proved and probable reserves of $363,204 at June 30, 2011. For the second quarter of 2011, depletion expense was $23.04 per BOE compared to $30.96 per BOE in the second quarter of 2010.

Finance income and costs

Finance income consists of interest earned on cash balances during the quarter. Finance costs is composed of the accretion of decommissioning liabilities which, under previous GAAP, was classified with depletion and depreciation for financial statement purposes.

Income taxes and net loss

Second quarter operations in 2011 generated income before income taxes of $124,331 compared to a loss before income taxes of $297,665 in the second quarter of 2010 due to increases in net production income partially offset by additional general and administrative expenses.

A deferred income tax expense of $276,244 has been recorded in the second quarter of 2011 composed of deferred tax on income of $29,423 and deferred income tax relating to flow-through share expenditures. Under IFRS a premium is recognized on the issue of flow-through shares representing the difference in price over a common share with no tax attributes. This premium is set up as a liability on the statement of financial position and is reclassified to deferred income tax liability as the expenditures are incurred. To the extent that the Company's effective tax rate on the incurred expenditures exceeds this premium, a deferred income tax expense is recognized. During the quarter the Company incurred $2,260,000 of qualifying expenditures related to the flow-through issue completed in December 2010 and the issue completed in May 2011. The Company's expected tax rate on these expenditures is 25%. The difference of approximately 11% between the Company's expected tax rate and the premium realized on the flow-through share issue results in additional deferred income tax expense of $246,820.

After income taxes, a net loss of $151,913 has been recorded for the second quarter of 2011 compared to a net loss of $231,700 in the comparable period. Net loss per share was $0.004 in the 2011 second quarter compared to $0.009 in the 2010 period.

Shareholders' equity

As at August 23, 2011 total common shares outstanding are 38,384,461 and total common share options outstanding are 2,525,000. The weighted average number of shares outstanding during the second quarter of 2011 increased 28% to 35,039,470 from 25,100,256 in the 2010 period due to private placements completed in both 2010 and 2011.

In June 2010 the Company completed a private placement of 2,135,000 units at a price of $1.30 per unit for gross proceeds of $2,775,500. Each unit consisted of one common share at $0.60 and one flow-through common share at $0.70. In December 2010 the Company completed a private placement of 2,500,000 flow-through common shares at a price of $0.95 per common share for gross proceeds of $2,375,000.

In May 2011 the Company completed a private placement of both common and flow-through common shares. A total of 6,531,128 common shares were issued for gross proceeds of $5,574,593. Of this amount, 2,637,939 common shares were issued on a flow-through basis for gross proceeds of $2,460,042. The flow-through commitment remaining for this private placement at June 30, 2011 was $920,000.

Funds flow from operations

Funds flow from operations increased to $458,011 in the second quarter of 2011 compared to $40,579 in the second quarter of 2010 due mainly to increased oil production. Funds flow from operations in the second quarter of 2011 increased from the first quarter of 2011 ($404,333) due to increased oil pricing and decreased general and administrative expenses. As finance income currently consists of interest income earned on cash balances, Traverse has chosen to continue classifying this income under operating activities and as a result the conversion to IFRS has not resulted in a change to cash flow from operations as reported under previous GAAP.

Liquidity and capital resources

During the second quarter of 2011 the Company incurred expenditures in the following categories: 12% land acquisition and retention, 9% geological and geophysical, 75% drilling and completions and 4% on facilities. Two wells were drilled and completed during the second quarter of 2011.

	Three months ended		Six months ended	
	June 30	June 30	**June 30**	June 30
Capital expenditures	**2011**	2010	**2011**	2010
Land acquisition and rentals	273,703	57,116	563,974	307,781
Geological and geophysical	82,754	76,118	397,512	286,159
Drilling and completions	3,073,964	41,688	3,481,200	1,393,695
Equipping and facilities	137,714	233,605	183,184	994,098
Exploration and development capital	3,568,135	408,527	4,625,870	2,981,733
Corporate assets	21,304	11,000	21,304	35,398
Net property dispositions	174,793	(319,188)	354,307	(69,438)
Total capital expenditures	3,414,646	738,715	4,292,867	3,086,569

At June 30, 2011 the Company had working capital of approximately $4.3 million and no debt outstanding. The Company intends to fund capital expenditures during the remainder of 2011 with a combination of cash flow and working capital. New equity issues and debt may be used to expand future capital expenditures where appropriate.

Related party transactions

Equity transactions

In June 2010 the Company completed a private placement of 2,135,000 units at a price of $1.30 per unit for gross proceeds of $2,775,500. Each unit consisted of one common share at $0.60 and one flow-through common share at $0.70. Directors and officers of the Company subscribed for 317,400 units for consideration of $412,620.

In December 2010 the Company completed a private placement of 2,500,000 flow-through common shares at a price of $0.95 per common share for gross proceeds of $2,375,000. Directors and officers of the Company subscribed for 233,300 flow-through common shares for consideration of $221,635.

In May 2011 the Company completed a private placement of both common and flow-through common shares. A total of 6,531,128 common shares were issued for gross proceeds of $5,574,593. Of this amount, 2,637,939 common shares were issued on a flow-through basis for gross proceeds of $2,460,042. Directors and officers of the Company subscribed for 305,000 common and flow-through common shares for gross proceeds of $263,125.

Common management and directors

During the first half of 2011, office expenses of approximately $103,598 (2010 - $106,770) were paid to a company controlled by two directors of the Company. These transactions were in the normal course of business and are on terms that are consistent with parties dealing at arm’s length. At June 30, 2011 an amount of $106,949 (2010 - $106,650), representing prepaid rent and security deposit, is included within prepaid expenses and deposits.

Certain directors of Traverse are also the directors or management of other entities that participate in joint operations with the Company. All transactions were completed on an arm's length basis consistent with normal industry terms. During the six months ended June 30, 2011, the aggregate value of transactions entered into between Traverse and these entities was approximately $222,639 (2010 - $935,000). Traverse had outstanding payables to the related parties of $83,439 (2010 - $44,870) and accounts receivable and prepaid cash calls due to Traverse of approximately $10,618 at June 30, 2011 (2010 - $37,984).

Legal services

During the first half of 2011, the Company incurred approximately $35,879 (2010 - $30,000) in legal services and disbursements with a legal firm in which a director of Traverse is a partner. These transactions were in the normal course of business and are measured at the exchange amount. At June 30, 2011 accounts payable and accrued liabilities include $26,013 (2010 - $20,581) to the legal firm.

Commitment

In March 2011 Traverse entered into an operating lease for office premises beginning on November 1, 2011 and expiring on October 31, 2021. The annual payments under this commitment are approximately as follows:

Period		**Annual amount**
November 1, 2011 to October 31, 2013	$	178,200
November 1, 2013 to October 31, 2016	$	191,700
November 1, 2016 to October 31, 2018	$	205,200
November 1, 2018 to October 31, 2021	$	218,700

Summary of quarterly results

($ thousands, except per share amounts)
(unaudited)

Quarter ended	June 30 2011	March 31 2011	December 31 2010 (1)	September 30 2010 (1)
Revenue	903	984	1,136	346
Net (loss)	(152)	(7)	(2,709)	(478)
Per share - basic and diluted	0.00	0.00	(0.09)	(0.02)
Working capital	4,314	1,924	2,358	3,045
Shareholders' equity	14,179	9,274	9,230	9,987
Production (BOE/d)	155	187	214	103
Capital expenditures	3,415	878	3,569	1,314

Quarter ended	June 30 2010 (1)	March 31 2010 (1)	December 31 2009 (2)	September 30 2009 (2)
Revenue	345	291	156	117
Net (loss)	(232)	(116)	(177)	(515)
Per share - basic and diluted	(0.01)	(0.01)	(0.01)	(0.02)
Working capital	4,274	2,243	4,546	4,089
Shareholders' equity	10,252	9,810	8,718	7,061
Production (BOE/d)	100	66	48	47
Capital expenditures	739	2,348	1,290	259

(1) As restated under IFRS
(2) As reported under previous GAAP

Production declined during 2009 as no new production volumes were added. Revenue, although declining with production, fluctuated quarterly with changes in commodity pricing. Drilling activities late in 2009 had no impact on revenue for the year as new production did not commence until 2010. The change in Traverse's operations to an active exploration and development company resulted in large increases in general and administrative costs in 2009.

In 2010 production volumes and revenues increased as a result of drilling activities. Losses continued throughout the year due mainly to higher depletion expenses. In the final quarter of 2010 depletion expense included approximately $2.8 million of impairment on exploration and evaluation assets relating to an abandoned well at Manyberries and the suspension of activity on Warwick natural gas wells due to declining commodity prices. Additional impairment of $0.8 million was included in depletion relating to impairment of the Company's gas producing properties due to natural gas prices.

Business environment and risk

The business risks the Company is exposed to are those inherent in the oil and gas industry as well as those governed by the individual nature of Traverse’s operations. Geological and engineering risks, the uncertainty of discovering commercial quantities of new reserves, commodity prices, interest rate and foreign exchange risks, competition and government regulations – all of these govern the business and influence the controls and management at the Company.

Traverse manages these risks by attracting and retaining a team of highly qualified and motivated professionals who have a vested interest in the success of the Company, operating properties in order to maximize opportunities, maintaining a strong financial position and maintaining strict environmental, safety and health practices.

Adoption of International Financial Reporting Standards ("IFRS")

The June 30, 2011 interim financial statements present Traverse's initial financial results of operations and financial positions under IFRS, including 2010 comparative periods. As a result, they have been prepared in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting". The interim financial statements do not include all the necessary annual disclosures in accordance with IFRS. Previously, the Company prepared its interim and annual financial statements in accordance with Canadian Generally Accepted Accounting Principles ("previous GAAP").

The Company's IFRS accounting policies are provided in Note 3 to the interim financial statements. Note 14 to the interim financial statements provides details on the transition to IFRS, including a reconciliation of the statement of financial position as at June 30, 2010 and reconciliations of the statements of income and comprehensive income for the three and six months ended June 30, 2010. Note 14 also details the IFRS 1 "First-time adoption of International Financial Reporting Standards" exemptions taken.

CORPORATE INFORMATION

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Laurie J. Smith
A. David van der Lee*
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OFFICERS

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Sharon A. Supple, CFO
Daniel G. Kolibar, Corporate Secretary

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