



ANNUAL INFORMATION FORM

FOR THE YEAR ENDED DECEMBER 31, 2013

APRIL 15, 2014

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GLOSSARY OF ABBREVIATIONS

AECO	The natural gas storage facility located at Suffield, Alberta	MMcf	Million cubic feet
bbl	Barrels	MMcf/d	Million cubic feet per day
bbl/d	Barrels per day	ORR	Over-riding royalty
Mbbl	Thousands of barrels	P	Proved
BOE	Barrel of oil equivalent (6:1)	PA	Probable
BOE/d	Barrel of oil equivalent per day (6:1)	PDP	Proved developed producing
MBOE	Thousands of barrels oil equivalent (6:1)	PDNP	Proved developed non-producing
COGE	Canadian oil and gas evaluation	PU	Proved undeveloped
GORR	Gross overriding royalty	P+PA	Proved plus probable
M\$	Thousands of dollars	NGL	Natural gas liquids
Mcf	Thousand cubic feet	WI	Working interest
Mcf/d	Thousand cubic feet per day	WTI	West Texas Intermediate
MMBtu	Millions of British thermal units		

Where amounts are expressed on a barrel of oil equivalent basis, natural gas volumes have been converted to barrels of oil at six thousand cubic feet per barrel. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Where any disclosure of reserves data is made in this Annual Information Form that does not reflect all reserves of Traverse, the reader should note that the estimates of reserves and future net revenue for individual properties or groups of properties may not reflect the same confidence level as estimates of reserves and future net revenues for all properties, due to the effects of aggregation.

FORWARD-LOOKING INFORMATION

Certain statements contained in this Annual Information Form constitute forward-looking information. These statements relate to future events or Traverse Energy Ltd.'s (the "**Company**") future performance. All statements other than statements of historical fact contain forward-looking information. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe", and similar expressions are intended to identify forward-looking information. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking information. The Company believes the expectations reflected in this forward-looking information are reasonable but no assurance can be given that these expectations will prove to be correct. These statements speak only as of the date of this Annual Information Form and the Company disclaims any intention or obligation to publicly update or revise any forward-looking information whether as a result of new information, future events or otherwise except as may be expressly required by applicable securities laws.

In particular, this Annual Information Form contains forward-looking information pertaining to the following:

- production estimates;
- amount and funding of future development costs;
- the Company's exploration and development intentions for its principal oil and natural gas properties;
- estimates and timing of abandonment and reclamation costs;
- oil, natural gas and natural gas liquids production levels;
- estimates of tax pools and timing of the tax horizon; and
- the Company's intentions with respect to lease expiries.

In addition, statements relating to "reserves" are deemed to be forward-looking information as they involve the implied assessment based on certain estimates and assumptions that the reserves described can be profitably produced in the future.

Although the Company believes that the expectations reflected by the forward-looking information presented in this Annual Information Form are reasonable, this forward-looking information has been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking information has been acquired from various sources including third party consultants, suppliers, regulators and other sources. The material factors and assumptions used to develop the forward-looking information include but are not limited to:

- no significant adverse changes to energy markets, competitive conditions, the supply and demand for crude oil and natural gas;
- no significant delays of the development, construction or commissioning of the Company's projects that may result from the inability of suppliers to meet their commitments, lack of regulatory approvals or other governmental actions, harsh weather or other calamitous event;
- no significant disruption of the Company's operations such as may result from harsh weather, natural disaster, accident or other calamitous event;
- no significant unexpected technological or commercial difficulties that adversely affect the Company's exploration, development, production, processing or transportation;
- continuing availability of economical capital resources and demand for the Company's products;
- no significant adverse legislative and regulatory changes, in particular changes to the legislation and regulation governing fiscal regimes and environmental issues, environmental risks and liability under provincial/state, federal or other jurisdictions; and
- stability of general domestic and global economic, market and business conditions.

Because actual results or outcomes could differ materially from those expressed in any forward-looking information, investors should not place undue reliance on any such forward-looking information. By its nature, forward-looking information involves numerous assumptions, inherent risks and uncertainties, both general and specific, which contribute to the possibility that the predicted outcomes will not occur. The risks, uncertainties and other factors, many of which are beyond the Company's control, that could influence actual results include, but are not limited to:

- volatility in market prices for oil and natural gas;
- liabilities inherent in oil and natural gas operations;
- uncertainties associated with estimating oil and natural gas reserves;
- uncertainties associated with the Company's oil and natural gas exploration and development program;
- competition for, among other things, capital, acquisitions or reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions;
- geological, technical, drilling and processing problems;
- the need to obtain required approvals from regulatory authorities;
- uncertainties associated with changes in legislation; and
- the other factors discussed under "Risk Factors".

The foregoing list of factors is not exhaustive. The forward-looking information contained in this Annual Information Form is expressly qualified by this cautionary statement.

CORPORATE STRUCTURE

Traverse Energy Ltd. (“Traverse” or the “Company”) was incorporated on August 25, 1995 as Firstland Energy Limited pursuant to the *Business Corporations Act* (Alberta). By Certificate of Amendment dated June 11, 2009 the Company changed its name to Traverse Energy Ltd. The Company amalgamated with a wholly owned subsidiary effective January 1, 2010. On January 1, 2014 Traverse amalgamated with a wholly owned subsidiary, DLS Energy Ltd. (“DLS”).

The Company has its head office at Suite 780, 839 – 5th Avenue S.W., Calgary, Alberta, T2P 3C8. The Company has its registered office at 1900, 520 - 3rd Avenue S.W., Calgary, Alberta, T2P 0R3.

Traverse does not have any subsidiaries. Traverse employs or retains 11 individuals, on a full or part-time basis in Calgary, Alberta.

GENERAL DEVELOPMENT OF THE BUSINESS OVER THE LAST THREE YEARS

In 2011 Traverse participated in the drilling of 5 wells resulting in 4 gross (3.93 net) oil wells and 1 net potential natural gas well. Production during 2011 averaged 197 BOE/d comprised of 127 bbl of oil and natural gas liquids per day and 420 Mcf/d of natural gas. The Company acquired 46,200 acres of Crown and freehold undeveloped lands during 2011 and disposed of 3,200 acres of Crown lands. At year end Traverse held 155,600 gross (152,200 net) acres of undeveloped lands and 27,360 acres of royalty lands. In May 2011 Traverse completed a private placement of common shares resulting in the issuance of 6,531,128 common shares for gross proceeds of \$5.6 million. In November 2011 Traverse completed a private placement of common shares resulting in the issuance of 3,725,450 common shares for gross proceeds of \$2.9 million.

In 2012 Traverse participated in the drilling of 7 wells resulting in 3 gross (2.75 net) oil wells, 1.75 net suspended potential natural gas wells and 1.75 abandoned wells. Production during 2012 averaged 405 BOE/d comprised of 245 bbl of oil and natural gas liquids per day and 957 Mcf/d of natural gas. The Company acquired 41,000 acres of Crown and freehold undeveloped lands during 2012 and disposed of approximately 650 acres of Crown lands. At year end Traverse held 147,500 gross (144,700 net) acres of undeveloped lands. In July 2012 Traverse completed a private placement of common shares resulting in the issuance of 2,078,000 common shares for gross proceeds of \$1.4 million. In December 2012 Traverse completed a private placement of common shares resulting in the issuance of 2,800,000 common shares for gross proceeds of \$1.8 million.

In 2013 Traverse participated in the drilling of 9 wells resulting in 6 oil wells, 2 abandoned wells and 1 potential water disposal well. Production during 2013 averaged 680 BOE/d comprised of 419 bbl of oil and natural gas liquids per day and 1,569 Mcf/d of natural gas. The Company acquired 53,000 acres of Crown and freehold undeveloped lands during 2013. At year end Traverse held 172,600 gross (168,000 net) acres of undeveloped lands. In June 2013 Traverse completed a private placement of 2,420,000 common shares for gross proceeds of \$1.5 million. On December 16, 2013 Traverse acquired all of the issued and outstanding shares of DLS, a private company with petroleum and natural gas assets in Southern Alberta, for cash consideration of \$414,700. This was a non-arm’s length transaction in that DLS had certain common directors and officers with Traverse. The Company completed the acquisition of DLS to consolidate interests in Southern Alberta and to acquire DLS’s accumulated tax pools. On January 1, 2014 Traverse amalgamated with DLS, with the amalgamated company continuing under the name Traverse Energy Ltd. On December 17, 2013 Traverse completed a private placement of common shares resulting in the issuance of 4,000,000 common shares for gross proceeds of \$3.4 million.

NARRATIVE DESCRIPTION OF THE BUSINESS

Traverse is in the business of exploration, development, acquisition and production of natural gas, oil and NGL. All of Traverse’s natural gas, oil and NGL reserves are located in Alberta, Canada. At December 31, 2013 Traverse’s asset base included proved plus probable reserves (before royalties) of 5,565 MMcf of natural gas and 982.9 Mbbl of oil and NGL, based on escalated price and costs assumptions, and an inventory of undeveloped lands totaling 172,600 gross (168,000 net) acres.

Traverse directly acquires petroleum and natural gas leases through public offering sales held by the Alberta government; by acquisition of freehold leases; or through participation in farm-in transactions where an interest is earned by incurring exploration, development or other capital costs.

Environmental matters

The oil and gas industry is subject to environmental regulations pursuant to applicable legislation. Such legislation provides for restrictions and prohibitions on release or emission of various substances produced in association with certain oil and gas industry operations, and requires that well and facility sites be abandoned and reclaimed to the satisfaction of environmental authorities. Traverse recorded an estimated provision on its balance sheet of \$2,475,000 for reserve and abandonment site restoration as at December 31, 2013. The Company maintains an insurance program consistent with industry practice to protect against losses due to accidental destruction of assets, well blowouts, pollution and other operating accidents or disruptions. The Company also has operational and emergency response procedures and safety and environmental programs in place to reduce potential loss exposure. See “*Risk Factors*”.

Competitive conditions

The oil and natural gas industry is intensely competitive in all its phases. Traverse competes with numerous other participants in the search for, and the acquisition of, oil and natural gas properties and in the marketing of oil and natural gas. Traverse’s competitors include resource companies which have greater financial resources, staff and facilities than those of Traverse. Competitive factors in the distribution and marketing of oil and natural gas include price and methods and reliability of delivery. Traverse believes that its competitive position is equivalent to that of other oil and gas issuers of similar size and at a similar stage of development. See “*Risk Factors*”.

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

In accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities (“**NI 51-101**”), Sproule Associates Limited (“**Sproule**”) prepared a report (the “**Sproule Report**”) dated March 26, 2014. The Sproule report evaluated as at December 31, 2013, Traverse’s natural gas, oil and NGL reserves.

The reserves data set forth below (the “**Reserves Data**”) is based upon an evaluation by Sproule with an effective date of December 31, 2013 and is contained in the Sproule Report. The Reserves Data summarizes the crude oil, natural gas liquids and natural gas reserves of the Company and the net present value of future net revenue for these reserves using forecast prices and costs. The Sproule Report has been prepared in accordance with the standards contained in the COGE Handbook and the reserves definitions contained in NI 51-101. Additional information not required by NI 51-101 has been presented to provide continuity and additional information which management believes is important to the readers of this information. The Company engaged Sproule to provide an evaluation of proved and proved plus probable reserves and no attempt was made to evaluate possible reserves.

In accordance with the requirements of NI 51-101, the Report on Reserves Data By Independent Qualified Reserves Evaluator in Form 51-101F2 and the Report of Management and Directors on Reserves Data and Other Information in Form 51-101F3 are attached as Appendices A and B hereto, respectively.

It should not be assumed that the estimates of future net revenue presented in the tables below represent the fair market value of the reserves. There is no assurance that the forecast prices and cost assumptions will be attained and variances could be material. The recovery and reserves estimates of the Company’s crude oil, natural gas liquids and natural gas reserves provided are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual crude oil, natural gas and natural gas liquids reserves may be greater than or less than the estimates provided herein.

SUMMARY OF OIL AND GAS RESERVES

Reserves category	Light and Medium Oil		Natural Gas		Natural Gas Liquids		Total BOE	
	Gross Mbbl	Net Mbbl	Gross MMcf	Net MMcf	Gross Mbbl	Net Mbbl	Gross MBOE	Net MBOE
Proved								
Developed Producing	490.2	497.2	1,870	2,493	22.7	51.6	824.6	964.3
Developed Non-Producing	62.8	46.0	952	843	11.5	9.0	233.0	195.5
Undeveloped	-	23.9	76	254	3.4	9.3	16.1	75.6
Total Proved	553.0	567.1	2,898	3,589	37.5	69.9	1,073.5	1,235.3
Total Probable	157.3	160.8	904	1,254	11.6	26.2	319.6	396.0
Total Proved plus Probable	710.3	728.0	3,802	4,844	49.1	96.1	1,393.1	1,631.3

NET PRESENT VALUE OF FUTURE NET REVENUE BEFORE INCOME TAXES

Reserves category	Before Income Taxes					Unit Value Before Income Taxes
	0% M\$	5% M\$	10% M\$	15% M\$	20% M\$	10% \$/BOE
Proved						
Developed Producing	47,665	38,577	33,014	29,161	26,296	34.24
Developed Non-Producing	5,132	4,532	4,059	3,678	3,366	20.78
Undeveloped	3,882	2,701	2,087	1,705	1,441	27.61
Total Proved	56,680	45,809	39,160	34,544	31,103	31.70
Total Probable	20,275	12,376	8,734	6,655	5,320	22.05
Total Proved plus Probable	76,955	58,185	47,893	41,199	36,423	29.36

NET PRESENT VALUE OF FUTURE NET REVENUE AFTER INCOME TAXES

Reserves category	After Income Taxes				
	0% M\$	5% M\$	10% M\$	15% M\$	20% M\$
Proved					
Developed Producing	39,341	31,857	27,277	24,106	21,751
Developed Non-Producing	3,671	3,216	2,861	2,577	2,345
Undeveloped	3,157	2,207	1,708	1,394	1,177
Total Proved	46,169	37,280	31,845	28,077	25,272
Total Probable	15,271	9,208	6,453	4,897	3,905
Total Proved plus Probable	61,440	46,488	38,298	32,974	29,177

TOTAL FUTURE NET REVENUE (UNDISCOUNTED)

Reserves category	Revenue	Royalties	Operating Costs	Development Costs	Well Abandonment Costs	Future Net Revenue Before Income Taxes	Income Taxes	Future Net Revenue After Income Taxes
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
Proved	87,397	10,839	17,283	1,484	1,112	56,680	10,511	46,169
Proved plus Probable	118,059	14,600	23,848	1,484	1,173	76,955	15,515	61,440

FUTURE NET REVENUE BY PRODUCTION GROUP

	Future Net Revenue Before Income Taxes (Discounted at 10%) M\$	Unit Value \$/BOE ⁽¹⁾
Proved		
Light and Medium Crude Oil (including solution gas and by-products)	37,390	35.07
Natural Gas (including associated by-products)	1,627	9.62
Other Income	143	
Proved plus Probable		
Light and Medium Crude Oil (including solution gas and by-products)	45,348	32.33
Natural Gas (including associated by-products)	2,402	10.50
Other Income	143	

⁽¹⁾Unit values are based on Company net reserves.

Notes to reserves data tables

- Columns may not add due to rounding.
- The crude oil, natural gas liquids and natural gas reserves estimates presented in the Sproule Report are based on the definitions and guidelines contained in the COGE Handbook. A summary of those definitions are set forth below.

Reserves Categories

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, from a given date forward, based on:

- analysis of drilling, geological, geophysical and engineering data;
- the use of established technology;
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed; and
- a remaining reserve life of 50 years.

Reserves are classified according to the degree of certainty associated with the estimates;

- Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
- Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Other criteria that must also be met for the categorization of reserves are provided in the COGE Handbook.

Each of the reserves categories (proved and probable) may be divided into developed or undeveloped categories.

- Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing.
 - Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
 - Developed non-producing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.
- Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved or probable) to which they are assigned.

3. Forecast prices and costs

The forecast price and cost assumptions assume increases in wellhead selling prices and take into account inflation with respect to future operating and capital costs. Crude oil and natural gas benchmark reference pricing, as at December 31, 2013, inflation and exchange rates utilized by Sproule in the Sproule Report were as follows:

Year	Light and Medium Oil		Natural Gas	Natural Gas Liquids			Exchange Rate (\$US/\$C)
	WTI @ Cushing (\$US/bbl)	Edmonton Par Price (\$C/bbl)	AECO Gas Prices (\$C/MMBtu)	Edmonton Propane (\$C/bbl)	Edmonton Butane (\$C/bbl)	Edmonton Pentanes Plus (\$C/bbl)	
2014	94.65	92.64	4.00	45.78	69.05	103.50	0.940
2015	88.37	89.31	3.99	44.14	66.57	99.78	0.940
2016	84.25	89.63	4.00	44.30	66.81	100.14	0.940
2017	95.52	101.62	4.93	50.22	75.74	113.53	0.940
2018	96.96	103.14	5.01	50.98	76.88	115.24	0.940
2019	98.41	104.69	5.09	51.74	78.03	116.97	0.940
2020	99.89	106.26	5.18	52.52	79.20	118.72	0.940
2021	101.38	107.86	5.26	53.30	80.39	120.50	0.940
2022	102.91	109.47	5.35	54.10	81.60	122.31	0.940
2023	104.45	111.12	5.43	54.92	82.82	124.14	0.940
2024	106.02	112.78	5.52	55.74	84.06	126.01	0.940

Thereafter escalation at 1.5% per year.

Traverse's average prices for the 2013 financial year were as follows: \$3.44 per Mcf for natural gas, \$85.57 per bbl of oil and \$55.41 per bbl of natural gas liquids.

4. The forecast price and cost assumptions assume the continuance of current laws and regulations.
5. The extent and character of all factual data supplied to Sproule were accepted by Sproule as represented. No field inspection was conducted.
6. The after-tax net present value of the Company's properties reflects the tax burden on the properties on a stand-alone basis and utilizing the Company's tax pools. It does not reflect the business entity level tax situation or tax planning. It does not provide an estimate of the value at the level of the business entity, which may be significantly different. The financial statements and management's discussion and analysis of the Company should be consulted for information at the level of the business entity. Furthermore, the tax methodology used assumes that all tax pools are utilized to the maximum depreciation rate as currently permitted.

RESERVES RECONCILIATIONS

The following tables reconcile Traverse's gross reserves by principal product type. Gross reserves are Traverse's working interest (operated or non-operated) share of reserves before deduction of royalty obligations and without including any over-riding royalty ("ORR") interests of Traverse:

	Light and Medium Oil			Natural Gas		
	WI P	WI PA	WI P+PA	WI P	WI PA	WI P+PA
	Mbbl	Mbbl	Mbbl	MMcf	MMcf	MMcf
December 31, 2012	193.7	88.6	282.3	1,883	798	2,681
Extensions	248.8	64.6	313.4	163	41	204
Discoveries	102.9	9.3	112.2	120	11	131
Technical revisions	93.0	(11.0)	82.0	1,077	19	1,096
Acquisitions	20.7	5.8	26.5	122	35	157
Production	(106.1)	0.0	(106.1)	(467)	0.0	(467)
December 31, 2013	553.0	157.3	710.3	2,898	904	3,802

	Natural Gas Liquids			BOE		
	WI P	WI PA	WI P+PA	WI P	WI PA	WI P+PA
	Mbbl	Mbbl	Mbbl	MBOE	MBOE	MBOE
December 31, 2012	23.6	9.8	33.4	531.1	231.4	762.5
Extensions	3.3	0.8	4.1	279.3	72.1	351.4
Discoveries	2.4	0.2	2.6	125.3	11.3	136.6
Technical revisions	10.8	0.0	10.8	283.5	(7.9)	275.5
Acquisitions	3.0	0.8	3.8	44.0	12.4	56.4
Production	(5.6)	0.0	(5.6)	(189.5)	0.0	(189.5)
December 31, 2013	37.5	11.6	49.1	1,073.5	319.6	1,393.1

The following tables reconcile Traverse's net over-riding royalty interest reserves by principal product type:

	Light and Medium Oil			Natural Gas		
	Net P	Net PA	Net P+PA	Net P	Net PA	Net P+PA
	Mbbl	Mbbl	Mbbl	MMcf	MMcf	MMcf
December 31, 2012	151.5	41.7	193.2	904	401	1,305
Infill drilling	15.7	4.5	20.2	162	60	222
Technical revisions	(11.7)	(8.1)	(19.8)	429	62	491
Production	(32.4)	0.0	(32.4)	(255)	0.0	(255)
December 31, 2013	123.1	38.1	161.2	1,240	523	1,763

	Natural Gas Liquids			BOE		
	Net P	Net PA	Net P+PA	Net P	Net PA	Net P+PA
	Mbbl	Mbbl	Mbbl	MBOE	MBOE	MBOE
December 31, 2012	32.0	13.3	45.4	334.2	121.9	456.1
Infill drilling	6.1	2.2	8.3	48.8	16.8	65.6
Technical revisions	14.4	2.7	17.1	74.1	4.9	79.8
Production	(8.5)	0.0	(8.5)	(83.4)	0.0	(83.4)
December 31, 2013	44.0	18.3	62.3	373.7	143.6	517.3

The following tables reconcile Traverse's company share reserves which include working interest reserves, before royalty payable, and royalty interest reserves.

	Light and Medium Oil			Natural Gas		
	Net P	Net PA	Net P+PA	Net P	Net PA	Net P+PA
	Mbbl	Mbbl	Mbbl	MMcf	MMcf	MMcf
December 31, 2012	345.2	130.3	475.5	2,787	1,199	3,986
Extensions	248.8	64.6	313.4	163	41	204
Infill drilling	15.7	4.5	20.2	162	60	222
Discoveries	102.9	9.3	112.2	120	11	131
Acquisitions	20.7	5.8	26.5	122	36	157
Technical revisions	81.3	(19.1)	62.2	1,506	80	1,587
Production	(138.5)	0.0	(138.5)	(722)	0	(722)
December 31, 2013	676.1	195.4	871.5	4,138	1,427	5,565

	Natural Gas Liquids			BOE		
	Net P	Net PA	Net P+PA	Net P	Net PA	Net P+PA
	Mbbl	Mbbl	Mbbl	MBOE	MBOE	MBOE
December 31, 2012	55.6	23.2	78.8	865.3	353.3	1,218.6
Extensions	3.3	0.8	4.1	279.3	72.1	351.4
Infill drilling	6.1	2.2	8.3	48.8	16.8	65.6
Discoveries	2.4	0.2	2.6	125.3	11.3	136.6
Acquisitions	3.0	0.7	3.8	44.0	12.4	56.4
Technical revisions	25.2	2.7	27.9	357.4	(2.7)	354.7
Production	(14.1)	0.0	(14.1)	(272.9)	0.0	(272.9)
December 31, 2013	81.5	29.9	111.4	1,447.2	463.2	1,910.4

ADDITIONAL INFORMATION RELATING TO RESERVES DATA

Undeveloped reserves – attribution history

The following tables set forth the proved undeveloped net reserves and the probable undeveloped net reserves, each by product type, attributed to Traverse's assets for the years ended December 31, 2013 and, in the aggregate, before that time based on forecast prices and costs.

Proved undeveloped reserves

Year	Light and Medium Oil		Natural Gas		Natural Gas Liquids	
	First attributed	Total at year end	First attributed	Total at year end	First attributed	Total at year end
	Net Mbbl	Net Mbbl	Net MMcf	Net MMcf	Net Mbbl	Net Mbbl
2009	-	-	20	70	0.3	2.4
2010	14.2	-	91	-	2.0	-
2011	-	-	-	-	-	-
2012	28.6	-	134	-	5.0	-
2013	15.7	23.9	162	184	6.1	9.3

Probable undeveloped reserves

Year	Light and Medium Oil		Natural Gas		Natural Gas Liquids	
	First attributed	Total at year end	First attributed	Total at year end	First attributed	Total at year end
	Net Mbbbl	Net Mbbbl	Net MMcf	Net MMcf	Net Mbbbl	Net Mbbbl
2009	-	-	19	17	0.3	0.6
2010	3.5	-	23	-	0.4	-
2011	17.1	-	-	-	-	-
2012	11.1	-	114	-	4.3	-
2013	4.5	6.4	60	66	2.3	3.1

Traverse attributes proved and probable undeveloped reserves to wells which require additional expenditures in order to commence production. At December 31, 2013 proved undeveloped net reserves were attributed to four locations at Brazeau. At December 31, 2012 proved undeveloped reserves were attributed to three locations at Brazeau – these wells were drilled and completed in 2013. Proved undeveloped net reserves attributed in 2010 related to a well at Carbon drilled late in the year. That well was tied in during 2011. Proved undeveloped reserves attributed in 2009 relate to a single gas well at Deanne.

Probable undeveloped reserves attributed in 2009 relate to a single gas well at Deanne. Probable undeveloped net reserves attributed in 2011 and 2012 relate to additional wells in the Brazeau area which were subsequently drilled and completed in 2012 and 2013. Probable net reserves attributed in 2013 relate to four additional wells in the Brazeau area.

Significant factors or uncertainties

The estimation of reserves requires significant judgment and decisions based on available geological, geophysical, engineering and economic data. These estimates can change substantially as additional information from ongoing development activities and production performance becomes available and as economic and political conditions impact oil and gas prices and costs change. The Company's estimates are based on current production forecasts, prices and economic conditions. All of the Company's reserves are evaluated by the Sproule Report except for the smaller minor ORR properties which produced a combined volume of less than 10 BOE per day in 2013.

As circumstances change and additional data becomes available, reserve estimates also change. Based on new information, reserves estimates are reviewed and revised, either upward or downward, as warranted. Although every reasonable effort has been made by Traverse to ensure that reserve estimates are accurate, revisions arise as new information becomes available. As new geologic, production and economic information is incorporated into the process of estimates of reserves the accuracy of the reserves estimates improves.

While Traverse does not anticipate that any significant economic factors or significant uncertainties will affect any particular components of the reserves data, the reserves can be affected significantly by fluctuations in product pricing, capital expenditures, operating costs, royalty regimes and well performance that are beyond Traverse's control. See "*Risk Factors*".

Future development costs

The following table sets forth future development costs deducted in the estimation of Traverse's future net revenue attributable to the reserves categories noted below.

M\$	Proved reserves	Proved plus Probable reserves
2014	1,484	1,484
Total (undiscounted)	1,484	1,484
Total (discounted at 10%)	1,427	1,427

The future development costs in 2014 relate to the equipping and tie-in of 4 natural gas wells at Turin; 1 natural gas well at Deanne, the equipping of 2 oil wells at Coyote and 1 well at Turin. Traverse expects that funding for future development costs will come from the Company's cash flow and working capital and will not have any associated funding costs.

OTHER OIL AND GAS INFORMATION

Principal properties

The following is a description of the Company's principal oil and natural gas properties, all located within the province of Alberta, as at December 31, 2013. Production stated is production before deduction of royalties and includes royalty interests to Traverse and, unless otherwise stated, is average production for 2013. Unless otherwise specified, gross and net acres and well count information are as at December 31, 2013.

Overview

Traverse spent \$7.5 million on drilling and completion activities in 2013 with a total of 9 wells drilled (9 net), resulting in 6 oil wells, 1 dry hole which is being evaluated as a water disposal well and 2 abandoned wells. Equipping and facility expenditures of \$4.1 million in 2013 related to the well equipping and tie-ins, a pipeline purchase at Turin and the initial expenditures for a battery at Coyote.

Coyote

In the Coyote area, located approximately 25 kilometers east of Drumheller in East Central Alberta, Traverse holds a 100% working interest in 7,840 net acres. Traverse drilled a new Mannville oil discovery in the first quarter of 2013. The well was placed on production in June 2013. Traverse drilled an additional 4 wells during the third quarter of 2013 resulting in 3 producing oil wells and one dry hole which will be converted to a water disposal well. In the fourth quarter of 2013 the Company drilled an additional 2 oil wells which were placed on production in the first quarter of 2014. Production for the 2013 year from Coyote averaged 161 BOE per day consisting of 90% oil, 9% natural gas and 1% natural gas liquids.

To date in 2014, Traverse has drilled 2 wells and reentered an existing wellbore. All of these wells are in various stages of evaluation with additional production testing and tie ins planned beginning in the second quarter of 2014. The Company is planning a battery expansion commencing in the second quarter to accommodate additional oil and gas volumes in the area. Further exploration and development drilling is anticipated in 2014.

Turin

In the Turin area, located approximately 20 kilometers northeast of Lethbridge in Southern Alberta, Traverse holds a 100% interest in 11,630 acres. Production in 2013 was 321 BOE per day consisting of 40% oil, 56% natural gas and 4% natural gas liquids. The production is processed through the Company owned Turin battery which consists of a treater, water and gas separation facilities, gas sweetening unit, onsite power generation and a water disposal well. Traverse drilled 2 wells in the Turin East area in 2013 resulting in 2 dry holes. In September 2013 Turin production was interrupted by a 5 week shutdown of a third party owned pipeline which transports Traverse's natural gas to market. During the shutdown Traverse tested and confirmed the integrity of the pipeline. Traverse subsequently purchased an interest in the pipeline and became the pipeline operator. Normal production operations then resumed. In December 2013 Traverse consolidated its working interests in the wells and facilities to 100% through the purchase of DLS.

To date in 2014 at Turin, the Company drilled 2 wells resulting in 1 oil well and 1 gas well which are in the process of being tied in. The Company is planning to install gas compression at the Turin battery site in the second quarter of 2014. This compression will allow for additional natural gas production from several shut in gas wells and increase the solution gas volumes produced with the oil production. One gas well in the Turin East area is scheduled to be tied in for gas production during the third quarter of 2014. Further drilling in the area during 2014 may consist of several development wells.

Brazeau ORR

In the Brazeau area, located approximately 40 kilometers northwest of Rocky Mountain House in West Central Alberta, Traverse has a gross overriding royalty interest in 10 sections (6,400 acres). Traverse's royalty is 5 to 10 percent on oil, dependent on production rates, and 10 percent on natural gas and natural gas liquids. At December 31, 2013 a total of 21 horizontal Cardium wells were on production. Six new wells were placed on production in 2013. Net production to the Company for 2013 averaged 144 BOE per day consisting of 63% oil, 25% natural gas and 12% natural gas liquids. Activity on the Brazeau property is dependent on operator plans. Subsequent to year end 1 additional well was drilled.

Minor working interest properties

Minor working interest properties consist mainly of single producing oil wells (100% interest) at each of the Alliance and Carbon areas and suspended natural gas wells at both Little Bow and Deanne.

Minor ORR properties

At December 31, 2013, Traverse holds various ORR interests in 28 producing oil and natural gas wells, all located within the province of Alberta. These combined ORR interests resulted in daily production volumes to Traverse in 2013 of 8 BOE/d. Further activities on the ORR lands are controlled by third party operators of the properties.

Reserves by principal property

The following is a summary, as of December 31, 2013 of Traverse's natural gas, oil and NGL reserves as evaluated by Sproule in the Sproule Report on a forecast price and cost basis for each of Traverse's principal properties.

Property	Light and Medium Oil (Mbbbl)			Natural Gas (MMcf)		
	Proved	Probable	Total	Proved	Probable	Total
Working interest ⁽¹⁾						
Coyote	297.2	73.9	371.1	230	51	281
Turin	241.0	71.2	312.2	2,516	766	3,282
Minor	14.8	12.2	27.0	152	87	239
Total working interest	553.0	157.3	710.3	2,898	904	3,802
Royalty interest ⁽²⁾						
Brazeau ORR	119.9	36.3	156.2	1,173	489	1,662
Minor ORR	3.2	1.8	5.0	67	34	101
Total royalty interest	123.1	38.1	161.2	1,240	523	1,763
Total Company ⁽³⁾	676.1	195.4	871.5	4,138	1,427	5,565

Property	Natural Gas Liquids (Mbbbl)			BOE (MBOE)		
	Proved	Probable	Total	Proved	Probable	Total
Working interest ⁽¹⁾						
Coyote	4.6	1.0	5.7	340.1	83.6	423.7
Turin	28.3	8.6	36.9	688.6	207.5	896.1
Minor	4.6	1.9	6.5	44.8	28.5	73.3
Total working interest	37.5	11.6	49.1	1,073.5	319.6	1,393.1
Royalty interest ⁽²⁾						
Brazeau ORR	44.0	18.3	62.3	359.4	136.1	495.5
Minor ORR	0.0	0.0	0.0	14.3	7.5	21.8
Total royalty interest	44.0	18.3	62.3	373.7	143.6	517.3
Total Company ⁽³⁾	81.5	29.9	111.4	1,447.2	463.2	1,910.4

(1) Working interest reserves are Traverse's working interest (operated or non-operated) share of reserves before deduction of royalty obligations and without including any royalty interests of Traverse.

(2) Royalty interest reserves are Traverse's royalty interest in reserves.

(3) Total Company reserves are Traverse's working interest reserves, before deduction of royalty obligations, and Traverse's royalty interest reserves.

Producing wells

The following tables summarize, as at December 31, 2013, the Company's interest in producing and non-producing wells which are believed to be capable of production.

Natural Gas Wells	Producing			Non-producing			Total		
	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾
Brazeau ORR	1.0	-	0.1	-	-	-	1.0	-	0.1
Turin	-	-	-	4.0	4.0	-	4.0	4.0	-
Minor working interest	-	-	-	1.0	0.1	-	1.0	0.1	-
Minor ORR	4.0	-	0.4	-	-	-	4.0	-	0.4
Total	5.0	-	0.5	5.0	4.1	-	10.0	4.1	0.5

Oil Wells	Producing			Non-producing			Total		
	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾	Gross ⁽¹⁾	Net ⁽²⁾	RI ⁽³⁾
Brazeau ORR	21.0	-	1.6	4.0	-	0.4	25.0	-	2.0
Coyote	6.0	6.0	-	-	-	-	6.0	6.0	-
Turin	7.0	7.0	-	-	-	-	7.0	7.0	-
Minor working interest	2.0	1.9	-	-	-	-	2.0	1.9	-
Minor ORR	3.0	-	0.2	-	-	-	3.0	-	0.2
Total	39.0	14.9	1.8	4.0	-	0.4	43.0	14.9	2.2

(1) Gross means the number of wells in which Traverse has an interest.

(2) Net means the product of the total number of gross wells multiplied by Traverse's percentage working interest therein.

(3) RI means the product of the total number of gross wells multiplied by Traverse's percentage royalty interest therein.

Properties with no attributed reserves

Traverse's gross and net acreage is determined on a title document basis. The gross and net acreage is determined based on the acreage contained in each title document. Where different title documents exist under the same surface area, acreage is counted based on title document.

At December 31, 2013, Traverse held various interests in 172,600 gross (168,000 net) acres in undeveloped lands located in Alberta. Expiries of 23,900 gross (20,000 net) acres are anticipated in 2014. Traverse plans to drill, farm out to third parties, or submit application to continue selected portions of the pending 2014 expiries. The majority of this acreage will be allowed to expire.

Forward contracts

From time to time, Traverse may employ financial instruments and physical arrangements to manage fluctuations in oil and natural gas market prices. Traverse may use fixed physical price arrangements, future contracts, swaps, collars and put options with respect to a portion of its oil and natural gas production in order to achieve more predictable funds from operations. For details on risk management commodity contracts see the discussion under "Pricing" in Traverse's management discussion and analysis for the year ended December 31, 2013 (available on SEDAR at www.sedar.com), which is incorporated herein by reference. Traverse does not utilize financial instruments for speculative purposes.

Additional information concerning abandonment and reclamation costs

The provision for future abandonment and reclamation costs is determined by management in consultation with the Company's independent engineers and is based on prevailing regulations, costs, and technology and industry standards. At December 31, 2013 the Company had 20 gross (19.0 net) wells capable of production and included in the Sproule Report for which it expects to incur abandonment and reclamation costs.

The Company's estimates of abandonment and reclamation costs for surface leases, wells, facilities and pipelines, undiscounted and discounted at 10 percent are \$3.5 million and \$1.4 million, respectively. The future net revenue disclosed in this Annual Information Form based on the Sproule Report does not contain an allowance for abandonment of suspended wells, site reclamation of abandoned wells and site reclamation of facilities. The following table sets out the abandonment costs deducted in the estimation of Traverse's future net revenue attributable to the reserve categories noted below:

M\$	Proved reserves	Proved plus Probable reserves
2014	-	-
2015	52	-
2016	52	-
2017	106	106
2018	-	54
Remainder	902	1,013
Total (undiscounted)	1,112	1,173
Total (discounted at 10%)	482	380

The Company's estimate of net abandonment and salvage costs to be incurred in the next three financial years undiscounted and discounted at 10 percent are \$700,000 and \$679,000, respectively.

Tax horizon

The Company paid cash income taxes of approximately \$700,000 for the period ended December 31, 2013. The Company anticipates being taxable on a current basis in 2014. The income tax payable is dependent on the level and type of capital expenditures in 2014 as well as the results of such expenditures. As at December 31, 2013, Traverse's total tax pools available for deduction against future taxable income are estimated at \$15.0 million.

Costs incurred

The following table summarizes the capital expenditures incurred by Traverse for the year ended December 31, 2013:

M\$	Year Ended December 31, 2013
Unproved property acquisition costs ⁽¹⁾	1,005
Exploration costs ⁽²⁾	5,504
Development costs ⁽³⁾	7,951
Corporate acquisition	415
Total	14,875

⁽¹⁾ Cost of land acquired and non-producing lease rentals on those lands.

⁽²⁾ Geological and geophysical capital expenditure and drilling, completing and equipping exploration wells.

⁽³⁾ Capital expenditures related to development wells and facilities.

Exploration and development activities

The following table sets forth the gross and net exploratory and development wells in which Traverse participated during the year ended December 31, 2013.

	Exploratory Wells		Development Wells	
	Gross ⁽¹⁾	Net ⁽²⁾	Gross ⁽¹⁾	Net ⁽²⁾
Light and Medium Oil	1.0	1.0	5.0	5.0
Dry	3.0	3.0	-	-
Total	4.0	4.0	5.0	5.0

(1) "Gross" means the number of wells in which Traverse has an interest.

(2) "Net" means the product of the total number of gross wells multiplied by Traverse's percentage interest therein.

For details on the important current and likely exploration and development activities during 2014, see "'Statement of Reserves Data and Other Oil and Gas Information – Other Oil and Gas Information – Principal Properties'".

Production estimates – forecast case for 2014 by reserve category

Reserves Category	Light and Medium oil	Natural gas	Natural Gas Liquids	Total
	bbl/d	Mcf/d	bbl/d	BOE/d
Proved				
Brazeau ORR	45	144	15	84
Coyote	296	247	5	342
Turin	174	1,361	15	417
Minor working interest	9	70	-	22
Minor ORR	1	30	-	6
Total Proved	525	1,852	35	871
Proved plus Probable				
Brazeau ORR	45	146	15	84
Coyote	311	259	6	359
Turin	182	1,417	16	434
Minor working interest	10	73	-	23
Minor ORR	2	30	-	7
Total Proved plus Probable	550	1,925	37	907

Production history and netbacks

The following table summarizes the corporate average daily production and related netbacks by quarter for 2013.

Production	Three Months Ended, 2013				Total Year
	Mar. 31	June 30	Sept. 30	Dec. 31	
Natural Gas (Mcf/d)	1,409	1,638	1,560	1,666	1,569
Light and Medium Oil (bbl/d)	292	290	465	488	385
Natural Gas Liquids (bbl/d)	40	36	40	21	34
Oil equivalent (BOE/d)	566	599	765	787	680

Average prices received

Natural Gas (\$/Mcf)	3.48	3.72	3.06	3.50	3.44
Light and Medium Oil (bbl/d)	80.34	87.94	97.63	75.76	85.57
Natural Gas Liquids (\$/bbl)	58.34	48.98	55.51	60.97	55.41

\$ per BOE

Petroleum and natural gas revenue	44.99	49.75	67.83	57.75	56.97
Realized gain on financial derivatives	-	0.10	0.23	0.34	0.19
Royalties	3.48	3.65	7.21	8.36	6.16
Operating and transportation costs	11.35	14.20	9.13	12.66	11.67
Working interest operating netback	30.16	32.00	51.72	37.07	39.33
Royalty netback	70.29	72.83	71.56	49.22	65.95
Total Company operating netback	44.69	42.50	55.04	39.51	45.64

The following tables summarize the average daily production by important field by quarter for 2013:

	Three Months Ended, 2013				Total Year
	Mar. 31	June 30	Sept. 30	Dec. 31	
<u>Brazeau</u>					
Natural Gas (Mcf/d)	130	110	179	423	212
Light and Medium Oil (bbl/d)	139	96	70	61	91
Natural Gas Liquids (bbl/d)	23	19	21	8	18
Oil equivalent (BOE/d)	184	133	121	140	144
<u>Turin</u>					
Natural Gas (Mcf/d)	1,061	1,226	963	1,063	1,078
Light and Medium Oil (bbl/d)	130	114	116	157	129
Natural Gas Liquids (bbl/d)	12	14	11	11	12
Oil equivalent (BOE/d)	319	332	287	345	321
<u>Covote</u>					
Natural Gas (Mcf/d)	0	59	277	11	87
Light and Medium Oil (bbl/d)	0	62	256	258	145
Natural Gas Liquids (bbl/d)	0	1	6	-	2
Oil equivalent (BOE/d)	0	72	308	260	161

DESCRIPTION OF CAPITAL STRUCTURE

Traverse is authorized to issue an unlimited number of common shares and an unlimited number of preferred shares. As at April 15, 2014 there were 67,882,911 common shares and 4,430,000 options outstanding. Each option is exercisable into one common share. No preferred shares have been issued.

Common shares

The holders of common shares are entitled to: (i) receive notice of and to attend and vote at all meetings of shareholders on the basis of one vote per share, except meetings at which only holders of a specified class of shares are entitled to vote, (ii) receive any dividends declared on this class of shares although the Company is entitled to declare dividends on the preferred shares without being obliged to declare any dividends on the common shares, and subject to the rights, privileges, restrictions and conditions attaching to any other class of shares of the Company, to receive the remaining property of the Company upon dissolution.

Preferred shares

The preferred shares may be issued in one or more series. The Board of Directors are authorized to fix the number of shares in each series and to determine the designation, rights, privileges, restrictions and conditions attached to each series. The preferred shares of each series shall, with respect to payments of dividends and distributions of assets be entitled to preference over the common shares and the shares of any other class ranking junior to the preferred shares of that series.

Dividends

The Company has not paid any dividends on its common shares. Any decision to pay dividends on the common shares in the future will be made by the Board of Directors on the basis of earnings, financial requirements and other conditions existing at the time.

TRANSFER AGENT AND REGISTRAR

Valiant Trust Company Limited, at its offices in Calgary, Alberta, is the transfer agent and registrar for Traverse.

MARKET FOR SECURITIES

The common shares of the Company are listed for trading on the TSX Venture Exchange under the symbol "TVL". The following table sets out the price ranges and volumes traded by month for the 2013 financial year.

<u>Month</u>	<u>High</u>	<u>Low</u>	<u>Volume</u>
January	\$0.62	\$0.53	181,865
February	\$0.58	\$0.55	60,200
March	\$0.55	\$0.46	522,345
April	\$0.54	\$0.45	388,700
May	\$0.57	\$0.48	228,900
June	\$0.63	\$0.53	235,700
July	\$0.60	\$0.51	945,260
August	\$0.74	\$0.60	628,793
September	\$0.72	\$0.67	223,181
October	\$0.80	\$0.73	375,600
November	\$0.82	\$0.75	173,845
December	\$0.81	\$0.75	490,365

RISK FACTORS

Investors should carefully consider the risk factors set out below and consider all other information contained herein and in the Company's other public filings before making an investment decision.

Competitive Industry

The oil and gas industry is highly competitive. Traverse competes with numerous other participants for all of its business activities, including exploration and development prospects, access to commodity markets and available capital. Traverse's competitors include companies with greater financial resources, staff and facilities than those of Traverse. Oil and natural gas exploration and development activities are dependent on the availability of drilling and related equipment in the particular areas where such activities will be conducted by the Company. Demand for such limited equipment or access restrictions may affect the availability of such equipment to Traverse and may delay exploration and development activities.

Additional Commercial Quantities of Oil and Natural Gas

Exploration, development and production of petroleum and natural gas involves many risks that even a combination of experience, knowledge and careful evaluation may not be sufficient to overcome. There is no assurance that further commercial quantities of oil and natural gas will be discovered or acquired by Traverse.

Marketability

The marketability of oil and natural gas discovered or acquired will be affected by numerous factors beyond the control of Traverse. These factors include reservoir characteristics, market fluctuations, the proximity and capacity of oil and natural gas pipelines and processing equipment and government regulation. The effect of these factors cannot be accurately predicted.

Regulation

Oil and natural gas operations (exploration, production, pricing, marketing and transportation) are subject to extensive controls and regulations imposed by various levels of government, which may be amended from time to time. Traverse's oil and natural gas operations may also be subject to compliance with international, federal, provincial and local laws, regulations and policies controlling the discharge of materials into the environment or otherwise relating to the protection of the environment. Although the Company believes that it is in material compliance with current applicable environmental regulations, changing regulations may have a material adverse effect on the Company.

Oil and Natural Gas Operations

Oil and natural gas operations are subject to all the risks and hazards typically associated with such operations, including hazards such as fire, explosion, blowouts, and oil spills, each of which could result in substantial damage to oil and natural gas wells, production facilities, other property and the environment or in personal injury. Traverse maintains a comprehensive insurance program that insures liability and property consistent with industry practice. The program is designed to mitigate risks and protect against significant loss. However, the Company is not fully insured against all these risks, nor are all such risks insurable.

Estimates of Quantities of Reserves

There are numerous uncertainties inherent in estimating quantities of reserves and cash flows to be derived, including many factors that are beyond the control of the Company. The reserves and cash flow information set forth in this Annual Information Form represent estimates only. The reserves and estimated future net cash flow from the Company's properties have been independently evaluated effective December 31, 2013 by Sproule Associates Limited. These evaluations include a number of assumptions relating to factors such as initial production rates, production decline rates, ultimate recovery of reserves, timing and amount of capital expenditures, marketability of production, future prices of oil and natural gas, operating costs and royalties and other government levies that may be imposed over the producing life of the reserves. Many of these assumptions are subject to change and are beyond the control of the Company.

Risks Associated with Acquisitions of Oil and Natural Gas Properties

Acquisitions of oil and natural gas properties are based in large part on engineering, environmental and economic assessments made by the acquiror, independent engineers and consultants. These assessments include a series of assumptions regarding such factors as recoverability and marketability of oil and natural gas, environmental restrictions and prohibitions regarding releases and emissions of various substances, future prices of oil and natural gas and operating costs, future capital expenditures and royalties and other government levies which will be imposed over the producing life of the reserves. Many of these factors are subject to change and are beyond the control of the Company. All such assessments involve a measure of geological, engineering, environmental and regulatory uncertainty that could result in lower production or reserves or higher operating or capital expenditures than anticipated.

Although select title and environmental reviews are conducted prior to any purchase of resource assets, such reviews cannot guarantee that any unforeseen defects in the chain of title will not arise to defeat the Company's title to certain assets or that environmental defects or deficiencies do not exist or are not greater than anticipated.

Dividends are Discretionary

The Company is not obligated to pay dividends on its common shares. The payment of dividends is at the sole discretion of the Company's board of directors and as at the date hereof, the Company has not paid dividends. In addition, the Company's credit facilities may restrict its ability to pay dividends, and thus the Company's ability to pay dividends on its common shares will depend on, among other things, the Company's level of indebtedness at the time of the proposed dividend and whether it is in compliance with such facilities. Any reduction or elimination of dividends could cause the market price of the common shares to decline and could further cause the common shares to become less liquid, which may result in losses to shareholders.

Future Sales of Common Shares by the Company

The Company may issue additional common shares in the future, which may dilute a shareholder's holdings in the Company. The Company's articles permit the issuance of an unlimited number of common shares and an unlimited number of preferred shares and shareholders will have no pre-emptive rights in connection with such further issuances. The directors of the Company have the discretion to determine the provisions attaching to any series of preferred shares and the price and the terms of issue of further issuances of common shares. Also, additional common shares will be issued by the Company on the exercise of options under the Company's stock option plan.

Additional Funding Requirements

Traverse's cash flow from its reserves may not be sufficient to fund its ongoing activities at all times. From time to time, Traverse may require additional financing in order to carry out its oil and natural gas exploitation, acquisition, exploration, development and production activities. Failure to obtain such financing on a timely basis could cause Traverse to forfeit its interest in certain properties, miss certain acquisition opportunities and reduce or terminate its operations. If Traverse's revenues from its reserves decrease as a result of lower oil and natural gas prices or otherwise, Traverse's ability to expend the necessary capital to replace its reserves or to maintain its production will be impaired. If Traverse's cash flow from operations is not sufficient to satisfy its capital expenditure requirements, there can be no assurance that additional debt or equity financing will be available to meet these requirements or, if available, on favourable terms.

Forward-Looking Information May Prove Inaccurate

Investors are cautioned not to place undue reliance on forward-looking information. By its nature, forward-looking information involves numerous assumptions, known and unknown risks and uncertainties, of both a general and specific nature, that could cause actual results to differ materially from those suggested by the forward-looking information or contribute to the possibility that predictions, forecasts or projections will prove to be materially inaccurate. Additional information on the risks, assumptions and uncertainties are found under the heading "*Forward-Looking Information*".

Hedging Activities

The Company may enter into agreements to receive fixed or collared prices on its oil and natural gas production to offset the risk of revenue losses if commodity prices decline; however, if commodity prices increase beyond the levels set in such agreements, the Company will not benefit from such increases.

Litigation Risks

In the normal course of the Company's operations, it may become involved in, named as a party to, or be the subject of, various legal proceedings, including regulatory proceedings, tax proceedings and legal actions, relating to personal injuries, property damage, property taxes, land rights, the environment and contract disputes. The outcome of outstanding, pending or future proceedings cannot be predicted with certainty and may be determined adversely to the Company and as a result, could have a material adverse effect on the Company's assets, liabilities, business, financial condition and results of operations. Even if the Company prevails in any such legal proceeding, the proceedings could be costly and time-consuming and may divert the attention of management and key personnel from the Company's business operations, which could adversely affect its financial condition.

Seasonality and Climate

The level of activity in the Canadian oil and gas industry is influenced by seasonal weather patterns. A mild winter or wet spring may result in limited access and, as a result, reduced operations or a cessation of operations.

Municipalities and provincial transportation departments enforce road bans that restrict the movement of drilling rigs and other heavy equipment during periods of wet weather, thereby reducing activity levels. Also, certain oil and natural gas producing areas are located in areas that are inaccessible other than during the winter months because the ground surrounding the sites in these areas consists of swampy terrain. Seasonal factors and unexpected weather patterns may lead to declines in exploration and production activity and corresponding declines in the demand for the goods and services of the Company.

Alternatives to and Changing Demand for Petroleum Products

Fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and natural gas, and technological advances in fuel economy and energy generation devices could reduce the demand for crude oil and other liquid hydrocarbons. The Company cannot predict the impact of changing demand for oil and natural gas products, and any major changes may have a material adverse effect on the Company's business, financial condition, results of operations and cash flows.

Volatility of Oil and Gas Prices

Both oil and natural gas prices are unstable and are subject to fluctuation. Material declines in commodity prices such as have affected natural gas could result in a reduction of the Company's future production revenue and overall value and could result in reserve and ceiling test write-downs. The economics of producing from some wells may change as a result of lower prices, which could result in a reduction in the volumes and value of the Company's reserves. The Company might also elect not to produce from certain wells at lower prices. All of these factors could materially affect the Company's production revenue, and, correspondingly, internally generated cash flow, causing a reduction in its oil and gas exploration and development activities.

Global Financial Crisis

Recent market events and conditions, including American and European sovereign debt levels, have caused significant volatility to commodity prices and stock prices and currency exchange rates. These conditions have caused a loss of confidence in the global credit and financial markets creating a climate of greater volatility, less liquidity, widening of credit spreads, a lack of price transparency, increased credit costs and tighter credit conditions. Notwithstanding various actions by governments, concerns about the general economic health of certain European countries and the United States may cause further deterioration and volatility in commodity prices. These factors have and may continue to negatively impact the Company's valuations.

Geopolitical Risks

The marketability and price of oil and natural gas that may be acquired or discovered by the Company is and will continue to be affected by political events throughout the world that cause disruptions in the supply of oil. Conflicts, or conversely peaceful developments, arising in the Middle-East, North Africa and other areas of the world, have a significant impact on the price of oil and natural gas. Any particular event could result in a material decline in prices and therefore result in a reduction of the Company's net production revenue.

Third Party Credit Risk

The Company is or may be exposed to third party credit risk through its contractual arrangements with future joint venture partners, marketers of its petroleum and natural gas production, counterparties to financial instruments and other parties. In the event such entities fail to meet their contractual obligations to the Company, such failures could have a material adverse effect on the Company, its cash flow from operations and its liquidity structure.

Aboriginal Claims

Aboriginal peoples have claimed Aboriginal and treaty rights to portions of Western Canada. The Company is not aware that any claims have been made in respect of the Company's assets; however, if a claim arose and was successful this could have an adverse effect on the Company and its operations.

DIRECTORS AND OFFICERS

Information is given below with respect to each of the current directors and officers of the Company. The terms of each of the directors expire at the next annual meeting of the shareholders of the Company.

Name, Province and Country of Residence	Position with the Company	Principal Occupation During the Preceding Five Years	Director Since
Laurie J. Smith ⁽³⁾ Alberta, Canada	President, Chief Executive Officer and Director	President and Chief Executive Officer of the Company. Prior thereto Independent Businessman.	August 1995
David H. Erickson ⁽²⁾⁽³⁾ Alberta, Canada	Vice-President and Chief Operating Officer and Director	Vice-President and Chief Operating Officer of the Company. Prior thereto Independent Businessman.	June 2009
Daniel G. Kolibar ⁽⁴⁾ Alberta, Canada	Corporate Secretary and Director	Partner with Borden Ladner Gervais LLP.	June 2009
A. David van der Lee ⁽¹⁾⁽²⁾ Alberta, Canada	Director	Independent Businessman. Prior thereto President and Chief Executive Officer of the Company.	August 1995
Robert M. Libin ⁽¹⁾⁽³⁾ Alberta, Canada	Director	Independent Businessman.	January 2002
Adam O. Wells ⁽¹⁾⁽⁴⁾ Alberta, Canada	Director	Director at PwC LLP, previously Manager with PwC LLP. Prior thereto Management Consultant with Bearing Point LP.	February 2006
J. Reid Hutchinson ⁽¹⁾⁽²⁾⁽⁴⁾ Alberta, Canada	Director	Property Tax consultant, Altus Group. Prior thereto with Deloitte LLP.	May 2010
Sharon A. Supple Alberta, Canada	Chief Financial Officer	Chief Financial Officer of the Company and Independent Consultant.	

⁽¹⁾ Member of the Audit Committee

⁽²⁾ Member of the Reserves Committee

⁽³⁾ Member of the Compensation Committee

⁽⁴⁾ Member of the Corporate Governance Committee

The directors and senior officers of the Company, as a group, beneficially owned, directly or indirectly 16,827,750 common shares or approximately 25% of the issued and outstanding common shares as of April 15, 2014. The information as to shares beneficially owned, directly or indirectly or over which control or direction is exercised, is based upon information furnished to the Company by the individuals indicated.

Conflicts of interest

There are potential conflicts of interest to which the directors and officers of Traverse are subject to in connection with the operations of Traverse. In particular, certain of the directors and officers of Traverse are involved in managerial or director positions with other oil and gas companies, whose operations may, from time to time, be in direct competition with Traverse. In accordance with the *Business Corporations Act* (Alberta), directors who have a material interest in, or in any person who is a party to, a material contract or a proposed material contract with Traverse are required, subject to certain exceptions, to disclose that interest and generally abstain from voting on any resolution to approve the contract.

INTEREST OF MANAGEMENT AND OTHERS IN MATERIAL TRANSACTIONS

Management of Traverse is not aware of any material interest of any director or executive officer or anyone who has held office as such since the beginning of Traverse's last financial period, any person or company that beneficially owns, or controls or directs, directly or indirectly, more than 10 percent of any class of voting securities, or of any associate or affiliate of any of the foregoing, in any transaction within the three most recently completed financial years or during the current financial year that has materially affected or is reasonably expected to materially affect Traverse.

INTEREST OF EXPERTS

There is no person or company whose profession or business gives authority to a statement made by such person or company and who is named as having prepared or certified a statement, report or valuation described or included in a filing or referred to in a filing, made under National Instrument 51-102 by the Company during, or related to, the Company's most recently completed financial year other than Sproule Associates Limited, the Company's independent engineering evaluators, and KPMG LLP, the Company's auditors. None of the principals of Sproule Associates Limited had any registered or beneficial interests, direct or indirect, in any securities or other property of the Company either at the time they prepared the statement, report or valuation prepared by them, at any time thereafter or to be received by them. As at April 15, 2014 KPMG LLP have reported that they are independent in accordance with the Rules of Professional Conduct as outlined by the Institute of Chartered Accountants of Alberta.

ADDITIONAL INFORMATION

Additional information relating to the Company can be found on SEDAR at www.sedar.com. Additional information, including directors' and officers' remuneration and indebtedness, principal holders of the Company's securities and options to purchase the Company's securities will be contained in the Company's Management Information Circular to be prepared and delivered in connection with the Annual and Special Meeting of Shareholders to be held on May 22, 2014. Additional financial information is provided in the Company's comparative audited financial statements and management discussion and analysis for the year ended December 31, 2013.

Additional copies of this Annual Information Form, the materials listed in the preceding paragraph and any interim financial statements which have been issued by the Company are available upon request by contacting the Chief Financial Officer of the Company at its offices at 780, 839 – 5th Avenue S.W., Calgary, Alberta T2P 3C8, Phone (403) 264-9223.

**APPENDIX A
FORM 51-101F2**

REPORT ON RESERVES DATA BY INDEPENDENT QUALIFIED RESERVES EVALUATOR

Terms to which a meaning is ascribed in National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* have the same meaning in this form.

Report on Reserves Data

To the Board of Directors of Traverse Energy Ltd. (the "Company"):

1. We have evaluated the Company's reserves data as at December 31, 2013. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2013, estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook"), prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated by us as of December 31, 2013, and identifies the respective portions thereof that we have audited, evaluated and reviewed and reported on to the Company's management and Board of Directors:

Independent Qualified Reserves Evaluator	Description and Preparation Date of Evaluation Report	Location of Reserves	Net Present Value of Future Net Revenue (before income taxes, 10% Discount Rate)			
			Audited (M\$)	Evaluated (M\$)	Reviewed (M\$)	Total (M\$)
Sproule	Evaluation of the P&NG Reserves of Traverse Energy Ltd., As of December 31, 2013, prepared December 2013 to March 2014	Canada	Nil	47,893	Nil	47,893
Total						

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are presented in accordance with the COGE Handbook, consistently applied. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
6. We have no responsibility to update the report referred to in paragraph 4 for events and circumstances occurring after its preparation date.
7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

Sproule Associates Limited

Calgary, Alberta,

March 26, 2014

Per: "Geoff Beatson"

Geoff. W. Beatson, P. Eng.
Senior Engineering Advisor and Partner

Per: "Ian Kirkland"

Ian K. Kirkland, P. Geol.
Senior Petroleum Geologist and Partner

Per: "Nora Stewart"

Nora T. Stewart, P. Eng.
Vice-President, Canada and Partner

APPENDIX B
FORM 51-101F3
REPORT OF MANAGEMENT AND DIRECTORS ON OIL AND GAS DISCLOSURE

Terms to which a meaning is ascribed in National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* have the same meaning in this form.

Report of Management and Directors on Reserves Data and Other Information

Management of Traverse Energy Ltd. (the “Company”) are responsible for the preparation and disclosure of information with respect to the Company’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data, which are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2013, estimated using forecast prices and costs.

An independent qualified reserves evaluator has evaluated the Company’s reserves data. The report of the independent qualified reserves evaluator will be filed with securities regulatory authorities concurrently with this report.

The Reserves Committee of the Board of Directors of the Company has:

- (a) reviewed the Company’s procedures for providing information to the independent qualified reserves evaluator;
- (b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation; and
- (c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The Reserves Committee of the Board of Directors has reviewed the Company’s procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The Board of Directors has, on the recommendation of the Reserves Committee, approved:

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing reserves data and other oil and gas information;
- (b) the filing of Form 51-101F2 which is the report of the independent qualified reserves evaluator on the reserves data; and
- (c) the content and filing of this report.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

“Laurie J. Smith”
Laurie J. Smith
President and Chief Executive Officer

“David H. Erickson”
David H. Erickson
Director

“Sharon A. Supple”
Sharon A. Supple
Chief Financial Officer

“A. David van der Lee”
A. David van der Lee
Director

April 15, 2014

